THIS FILING IS
Item 1: ☑ An Initial (Original) Submission OR ☐ Resubmission No.

RECEIVED
APRIL 17, 2026
IDAHO PUBLIC
UTILITIES COMMISSION

FERC FINANCIAL REPORT
'FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year/Period of Report:
Avista Corporation	End of: 2025/ Q4

INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

II. Who Must Submit

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

III. What and Where to Submit

a. Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at https://eCollection.ferc.gov, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies..

b. The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.

c. Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

   Secretary of the Commission
   Federal Energy Regulatory Commission
   888 First Street, NE
   Washington, DC 20426

d. For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

   i. Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

   ii. be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

   Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

e. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online .

f. Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: https://www.ferc.gov/industries-data/natural-gas/industry-forms . Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

IV. When to Submit:

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

a. FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2)

b. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R.§ 260.300), and

c. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.

V. Enter the month, day, and year for all dates. Use customary abbreviations. **The "Date of Report" included in the header of each page is to be completed only for resubmissions.**

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

VIII. Footnote and further explain accounts or pages as necessary.

IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.

XII. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

DEFINITIONS

I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).

II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.

IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

EXCERPTS FROM THE LAW

Natural Gas Act, 15 U.S.C. 717-717w

"Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas..."

"Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed..."

General Penalties

The Commission may assess up to $1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. §717t-1(a).

FERC FORM NO. 2 REPORT OF MAJOR NATURAL GAS COMPANIES		
IDENTIFICATION		
01 Exact Legal Name of Respondent Avista Corporation		02 Year/ Period of Report End of: 2025/ Q4
03 Previous Name and Date of Change (if name changed during year) /		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 1411 East Mission Avenue, Spokane, WA 99207		
05 Name of Contact Person Ryan L. Krasselt		06 Title of Contact Person VP, Controller, Prin Acctg Officer
07 Address of Contact Person (Street, City, State, Zip Code) 1411 East Mission Avenue, Spokane, WA 99207		
08 Telephone of Contact Person, Including Area Code 509-495-2273	09 This Report is An Original / A Resubmission (1) ☑ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) 04/17/2026

Annual Corporate Officer Certification	
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.	
11 Name Ryan L. Krasselt	12 Title VP, Controller, Prin Acctg Officer
13 Signature Ryan L. Krasselt	14 Date Signed 04/17/2026
Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.	

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

List of Schedules (Natural Gas Company)

Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, to indicate no information or amounts have been reported for certain pages.

45	**Other Regulatory Liabilities**	278	REV 12-07	
	INCOME ACCOUNT SUPPORTING SCHEDULES			
46	**Monthly Quantity & Revenue Data**	299	NEW 12-08	
47	**Gas Operating Revenues**	300	REV 12-07	
48	**Revenues From Transportation Of Gas Of Others Through Gathering Facilities**	302	12-96	
49	**Revenues From Transportation Of Gas Of Others Through Transmission Facilities**	304	12-96	
50	**Revenues From Storing Gas Of Others**	306	12-96	
51	**Other Gas Revenues**	308	12-96	
52	**Discounted Rate Services And Negotiated Rate Services**	313	NEW 12-07	
53	**Gas Operation And Maintenance Expenses**	317	12-96	
54	**Exchange And Imbalance Transactions**	328	12-96	
55	**Gas Used In Utility Operations**	331	12-96	
56	**Transmission And Compression Of Gas By Others**	332	12-96	
57	**Other Gas Supply Expenses**	334	12-96	
58	**Miscellaneous General Expenses-Gas**	335	12-96	
59	**Depreciation, Depletion, and Amortization of Gas Plant**		12-96	
59	**Section A. Summary of Depreciation, Depletion, and Amortization Charges**	336	12-96	
59	**Section B. Factors Used in Estimating Depreciation Charges**	338	12-96	NA
60	**Particulars Concerning Certain Income Deductions And Interest Charges Accounts**	340	12-96	
	COMMON SECTION		12-96	
61	**Regulatory Commission Expenses**	350	12-96	
62	**Employee Pensions And Benefits (Account 926)**	352	NEW 12-07	
63	**Distribution Of Salaries And Wages**	354	REVISED	
64	**Charges For Outside Professional And Other Consultative Services**	357	REVISED	
65	**Transactions With Associated (Affiliated) Companies**	358	NEW 12-07	
	GAS PLANT STATISTICAL DATA			
66	**Compressor Stations**	508	REV 12-07	
67	**Gas Storage Projects**	512	12-96	
67	**Gas Storage Projects**	513	12-96	
68	**Transmission Lines**	514	12-96	
69	**Transmission System Peak Deliveries**	518	12-96	
70	**Auxiliary Peaking Facilities**	519	12-96	
71	**Gas Account - Natural Gas**	520	REV 01-11	
72	**Shipper Supplied Gas for the Current Quarter**	521	REVISED 02-11	
73	**System Maps**	522.1	REV. 12-96	
74	**Footnote Reference**			
75	**Footnote Text**			
76	**Stockholder's Reports (check appropriate box)**			
	☐ Four copies will be submitted ☐ No annual report to stockholders is prepared			

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

General Information

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Ryan L. Krasselt

VP, Controller, Prin Acctg Officer

1411 East Mission Avenue, Spokane, WA 99207

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

WA State 3/15/1889
State of Incorporation: WA

Date of Incorporation: 03/15/1889

Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

None
(a) Name of Receiver or Trustee Holding Property of the Respondent: None

(b) Date Receiver took Possession of Respondent Property:

(c) Authority by which the Receivership or Trusteeship was created:

(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Electric service in the states of Washington, Idaho and Montana Natural gas service in the states of Washington, Idaho and Oregon

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) ☐ Yes

(2) ☑ No

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Corporations Controlled by Respondent

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS
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1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Reference (e)
1	Avista Capital, Inc.	D	Parent to the Company's subsidiaries	100%	
2	Avista Development	I	Investment in Real Estate	100%	
3	Avista Edge, Inc.	I	Investment in Technology providing high speed internet	100%	
4	Pentzer Corporation	I	Parent of Bay Area Mfg and Penture Venture Holdings	100%	
5	Pentzer Venture Holdings II	I	Holding Company-Inactive	100%	
6	University Development Company, LLC	I	Facilitates Property Acquisitions	100%	
7	Avista Capital II	D	Affiliated business trust issued pref trust Securities	100%	
8	Avista Northwest Resources, LLC	I	Owns an interest in a venture fund investment	100%	
9	Courtyard Office Center, LLC	I	Inactive	100%	
10	Salix, Inc.	I	Liquified Natural Gas Operations	100%	
11	Alaska Energy and Resources Company (AERC)	D	Parent Co of Alaska Operations	100%	
12	Alaska Electric Light and Power Company	I	Utility Operations in Juneau	100%	
13	AJT Mining Properties, Inc.	I	Inactive mining Co holding certain properties	100%	
14	Snettisham Electric Company	I	Right to Purchase Snettisham	100%	

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Security Holders and Voting Powers

1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants.

1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing: [(a)] 11/24/2025	2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy. Total: 66,324,726 By Proxy: 66,324,726	3. Give the date and place of such meeting: 5/8/2025 8:00:00 AM Spokane, WA

Line No.	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES 4. Number of votes as of (date): 12/31/2025			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	82,193,074	82,193,074		
6	TOTAL number of security holders	5,554	5,554		
7	TOTAL votes of security holders listed below	39,165,549	39,165,549		
8	BlackRock Institutional Trust	12,591,809	12,591,809		
9	The Vanguard Group	10,874,441	10,874,441		
10	State Street Investment Management (US)	5,305,266	5,305,266		
11	Westwood Management Corp. (Texas)	2,616,743	2,616,743		
12	Geode Capital Management	1,985,944	1,985,944		
13	Dimensional Fund Advisors	1,511,205	1,511,205		
14	Charles Schwab Investment Management	1,202,065	1,202,065		
15	BlackRock Financial Management	1,063,974	1,063,974		
16	First Trust Advisors	1,039,529	1,039,529		
17	Parametric Portfolio Associates	974,573	974,573		

FOOTNOTE DATA

(a) Concept: DateOfTheLatestClosingOfTheStockBook
To pay the 12/15/2025 dividend.

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Important Changes During the Year

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

None.

1. None

2. None.

3. None.

4. None.

5. None.

6. Reference is made to Notes 10, 11 and 12 of the Notes to Financial Statements.

7. None.

8. Average annual wage increases were 4.5 percent for non-exempt employees and 4.9 percent for exempt employees, effective March 10, 2025. Officers received average increases of 5.3 percent (excluding our new CEO, who received a larger increase due to her transition) effective February 24, 2025. Bargaining Unit employees annual wage increase is effective on January 1, 2025 in the amount of 5 percent.

9. Reference is made to Note 15 of the Notes to Financial Statements.

10. None.

11.

Washington General Rate Cases

2024 General Rate Cases

In December 2024, the WUTC issued orders related to our multi-year electric and natural gas general rate cases filed with the WUTC in January 2024.

The approved rates within the orders were designed to increase annual electric base revenues by $12 million (or 2.0 percent), effective January 1, 2025 (Rate Year 1), and $44 million (or 7.5 percent) for Rate Year 2. The difference in approved rates for Rate Year 1 and those included in our original request of $77 million is primarily due to a $56 million decrease in power supply costs compared to those set forth in the original request, and also due to a lower approved return on equity than requested. The Rate Year 2 increase represents the effective increase to customers resulting from the $69 million approved in the order, partially offset by a $25 million decrease due to the expiration of a separate tariff in effect during Rate Year 1 to collect remaining Colstrip expenses by December31, 2025 (see further discussion below).

The approved rates were also designed to increase annual natural gas base revenues by $14 million (or 11.2 percent), effective January 1, 2025, and $4 million (or 2.8 percent) for Rate Year 2.

The WUTC approved an ROE of 9.8 percent, based on a common equity ratio of 48.5 percent, and an ROR of 7.32 percent.

The WUTC did not approve our request to modify the ERM under which differences between actual net power supply costs and the amount reflected in base retail customer rates are tracked. Our actual net power supply costs exceeded the amount reflected in base retail customer rates by $78 million in 2025, and we expect actual net power supply costs to significantly exceed the level included in base rates in 2026. We plan to continue to address how net power supply costs are set in base rates in future regulatory proceedings. See Note 23 for further details of the ERM and other power cost deferrals and recovery mechanisms.

The Commission continued its support for important recovery mechanisms such as wildfire and insurance balancing accounts, and decoupling.

2026 General Rate Cases

On January 16, 2026, we filed an MYRP with the WUTC. The MYRP requests base rate relief over four years designed to produce the additional base revenues shown below (dollars in millions):

Rate Year	Rates Effective	Electric			Natural Gas		
1	2027	$	111	13.9%	$	12	4.7%
2	2028		43	4.7%		7	2.4%
3	2029		34	3.5%		6	2.1%
4	2030		28	2.8%		3	1.1%

We requested an overall rate of return in 2027 of 7.5 percent, with a 48.5 common equity ratio and a 10.2 percent return on equity. We requested an increase to the overall rate of return in 2029 to 7.67 percent, with a 48.5 common equity ratio and 10.5 percent return on equity.

Key drivers of the revenue requirement in rate year one (2027) are outlined below (dollars in millions):

	Electric		Natural Gas	
Electric resource costs	$	46	$	--
Capital additions		29		5
Employee benefits		7		1
Insurance		7		--
Regulatory amortizations		5		4
Wildfire		4		--
Other		13		2
Total	$	111	$	12

In the MYRP, we propose certain changes to the calculation of authorized baseline power supply costs. These changes are designed to address the changing market dynamics which have led to significant volatility in actual power supply costs. The MYRP provides updates to our baseline power supply cost for rate years one and two; as required by Washington law, baseline power supply costs for rate years 3 and 4 will be established in later filings and as such are not included in the additional revenue requirements for those years shown above. In addition, we are proposing changes to the timing for recovery of costs deferred under the Energy Recovery Mechanism.

In addition to requesting re-approval of existing insurance, wildfire, and decoupling deferral accounts, we are proposing an additional deferral mechanism for costs associated with employee benefits.

Washington law requires utilities to file MYRPs of a minimum of two and up to four years. The law allows utilities filing a rate plan of 3 or 4 years the option to file a new rate plan for the third year and fourth year. Under this provision, we have the opportunity to address the numerous unpredictable factors that could materially affect our financial position over a longer-term rate plan. These risks include, but are not limited to, inflation, interest rate volatility, labor and benefits challenges, escalating capital costs, and other unforeseen cost drivers. See "Item 1A: Risk Factors" for a full discussion of these factors.

The WUTC has up to eleven months to review the general rate case filings and issue a decision.

Colstrip Tariff

In 2019, the Washington State Legislature passed the CETA, which, among other things, requires costs associated with coal-fired generation facilities to be removed from rates no later than December31, 2025. The WUTC order approving the settlement of the 2022 general rate cases, required us to establish a tracker for our Colstrip-related costs, including operating and maintenance expense, depreciation and amortization expense, and a return on rate base. In October 2024, we filed a cost recovery tariff seeking to recover the costs associated with our ownership of Colstrip in 2025. In the filing, we requested an increase in annual Colstrip tariff revenues of $19 million - from $24 million in 2024 to $43 million in 2025, effective January 1, 2025. In its review, WUTC Staff raised concerns related to (1) whether forecasted 2025 investments are allowed in rates; (2) whether the capital investment included in the filing will be used and useful for customers prior to the end of 2025; and (3) one major capital investment that will not be in service until 2027. In December 2024, the WUTC allowed our filed tariff to go into effect, but set the rates as subject to refund. A final order was issued in December 2025, which determined that certain investments in Colstrip were not used or useful to our customers after December 31, 2025, and as such should be prorated or disallowed. As a result, we are required to issue a refund to customers of $9 million, either in a lump sum or spread over up to three months. We are required to file a compliance filing by March 31, 2026 detailing the 2025 Colstrip investments and customer refunds.

Idaho General Rate Cases

2023 General Rate Cases

In August 2023, the IPUC approved the multi-party settlement agreement designed to increase annual base electric revenues by $22 million, or 8.0 percent, effective in September 2023, and $4 million, or 1.4 percent, effective in September 2024. The agreement was designed to increase annual base natural gas revenues by $1 million, or 2.7 percent, effective in September 2023, and a negligible increase effective in September 2024.

The settlement was based on an ROE of 9.4 percent, with a common equity ratio of 50 percent, and an ROR of 7.19 percent.

2025 General Rate Cases

In August 2025, the IPUC approved the all-party settlement agreement designed to increase annual base electric revenues by $20 million, or 6.3 percent, effective September 2025, and $15 million, or 4.5 percent, effective September 2026. For natural gas, the agreement was designed to increase annual base natural gas revenues by $5 million, or 9.2 percent, effective September 2025, and decrease annual base natural gas revenues by $0.2 million, or 0.4 percent, effective September 2026.

The settlement was based on an ROE of 9.6 percent with a common equity ratio of 50 percent and an ROR of 7.28 percent.

12. Effective October 1, 2025, the following leadership changes occurred:

Jason Thackston, formerly Senior Vice President of Energy Policy and Chief Strategy Officer took on expanded responsibilities. To reflect the change in focus his new title is now Senior Vice President of Growth, Energy Policy, and External Relations. In this broader role, Mr. Thackston not only oversees energy policy and external relations but also drives company-wide growth initiatives.

Wayne Manuel, formerly Vice President, Chief Information Officer and Chief Security Officer, was promoted to Senior Vice President, Operations and Technology. In this expanded role, Mr. Manuel reports directly to President and CEO Heather Rosentrater and oversees energy delivery operations and technology initiatives.

Alexis Alexander, formerly Director of Applications, succeeded Mr. Manuel as the Vice President, Chief Information Officer/Chief Security Officer, and now reports to Mr. Manuel. Mr. Alexander now leads Avista's information systems and cybersecurity strategy, ensuring continued innovation and resilience across the company's digital infrastructure.

13. Proprietary capital is not less than 30 percent.

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Comparative Balance Sheet (Assets And Other Debits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	8,607,151,538	8,212,758,967
3	Construction Work in Progress (107)	200-201	283,713,025	206,589,639
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	8,890,864,563	8,419,348,606
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)		3,132,651,306	2,959,941,113
6	Net Utility Plant (Total of line 4 less 5)		5,758,213,257	5,459,407,493
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)		0	0
8	(Less) Accum. Provision for Amort., of Nuclear Fuel Assemblies (120.5)		0	0
9	Nuclear Fuel (Total of line 7 less 8)		0	0
10	Net Utility Plant (Total of lines 6 and 9)		5,758,213,257	5,459,407,493
11	Utility Plant Adjustments (116)	122	0	0
12	Gas Stored-Base Gas (117.1)	220	6,992,076	6,992,076
13	System Balancing Gas (117.2)	220	0	0
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	0	0
15	Gas Owed to System Gas (117.4)	220	0	0
16	**OTHER PROPERTY AND INVESTMENTS**			
17	Nonutility Property (121)		1,670,260	22,724,548
18	(Less) Accum. Provision for Depreciation and Amortization (122)		48,803	114,549
19	Investments in Associated Companies (123)	222-223	11,547,000	11,547,000
20	Investments in Subsidiary Companies (123.1)	224-225	254,601,206	261,742,212
22	Noncurrent Portion of Allowances		0	0
23	Other Investments (124)	222-223	14,094	14,094
24	Sinking Funds (125)		0	0
25	Depreciation Fund (126)		0	0
26	Amortization Fund - Federal (127)		0	0
27	Other Special Funds (128)		25,511,152	21,331,917
28	Long-Term Portion of Derivative Assets (175)		0	0
29	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
30	TOTAL Other Property and Investments (Total of lines 17-20, 22-29)		293,294,909	317,245,222
31	**CURRENT AND ACCRUED ASSETS**			
32	Cash (131)		1,248,093	2,733,182
33	Special Deposits (132-134)		2,146,133	0
34	Working Funds (135)		54,792	1,108,576
35	Temporary Cash Investments (136)	222-223	10,484,697	19,917,239
36	Notes Receivable (141)		0	0
37	Customer Accounts Receivable (142)		201,272,552	189,162,196
38	Other Accounts Receivable (143)		53,941,046	43,278,432
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)		4,717,673	4,804,889
40	Notes Receivable from Associated Companies (145)		23,326,169	29,187,996
41	Accounts Receivable from Associated Companies (146)		932,546	85,106
42	Fuel Stock (151)		3,558,417	6,331,080
43	Fuel Stock Expenses Undistributed (152)		0	0
44	Residuals (Elec) and Extracted Products (Gas) (153)		0	0
45	Plant Materials and Operating Supplies (154)		84,488,067	101,576,700
46	Merchandise (155)		0	0
47	Other Materials and Supplies (156)		0	0
48	Nuclear Materials Held for Sale (157)		0	0
49	Allowances (158.1 and 158.2)		4,981,232	1,175,388
50	(Less) Noncurrent Portion of Allowances		0	0
51	Stores Expense Undistributed (163)		0	0
52	Gas Stored Underground-Current (164.1)	220	8,159,164	[a]10,258,810
53	Liquefied Natural Gas Stored and Held for Processing (164.2 thru 164.3)	220	0	0

54	Prepayments (165)	230	49,937,035	29,781,526
55	Advances for Gas (166 thru 167)		0	0
56	Interest and Dividends Receivable (171)		5,483,608	4,053,293
57	Rents Receivable (172)		6,784,615	6,058,492
58	Accrued Utility Revenues (173)		0	0
59	Miscellaneous Current and Accrued Assets (174)		17,912	10,090
60	Derivative Instrument Assets (175)		8,101,017	11,061,997
61	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
62	Derivative Instrument Assets - Hedges (176)		0	0
63	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		460,199,422	450,975,214
65	**DEFERRED DEBITS**			
66	Unamortized Debt Expense (181)		20,899,066	21,102,539
67	Extraordinary Property Losses (182.1)	230	0	0
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
69	Other Regulatory Assets (182.3)	232	860,140,083	893,411,579
70	Preliminary Survey and Investigation Charges (Electric)(183)		0	0
71	Preliminary Survey and Investigation Charges (Gas)(183.1 and 183.2)		0	0
72	Clearing Accounts (184)		461,743	691,571
73	Temporary Facilities (185)		0	0
74	Miscellaneous Deferred Debits (186)	233	188,981,436	104,072,323
75	Deferred Losses from Disposition of Utility Plant (187)		0	0
76	Research, Development, and Demonstration Expend. (188)		0	0
77	Unamortized Loss on Reacquired Debt (189)		4,763,132	5,232,161
78	Accumulated Deferred Income Taxes (190)	234-235	167,004,425	154,122,918
79	Unrecovered Purchased Gas Costs (191)		(33,419,994)	(24,996,804)
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		1,208,829,891	1,153,636,287
81	TOTAL Assets and Other Debits (Total of lines 10-15,30,64,and 80)		7,727,529,555	7,388,256,292

FOOTNOTE DATA

(a) Concept: GasStoredCurrent
Fuel is accounted for within injections and withdrawal accounts. All gas reported is current working gas. Avista uses the inventory method to report all working gas stored.

Comparative Balance Sheet (Liabilities and Other Credits)

Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	1,748,263,267	
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	0	0
7	Other Paid-In Capital (208-211)	253	(2,732,405)	(2,732,405)
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	(59,877,267)	(55,172,369)
11	Retained Earnings (215, 215.1, 216)	118-119	873,359,065	831,698,463
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	31,111,114	39,097,599
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Accumulated Other Comprehensive Income (219)	117	(546,442)	355,480
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)		2,709,331,866	2,590,814,380
16	**LONG TERM DEBT**			
17	Bonds (221)	256-257	2,663,700,000	2,543,700,000
18	(Less) Reacquired Bonds (222)	256-257	0	0
19	Advances from Associated Companies (223)	256-257	51,547,000	51,547,000
20	Other Long-Term Debt (224)	256-257	0	0
21	Unamortized Premium on Long-Term Debt (225)	258-259	88,833	97,717
22	(Less) Unamortized Discount on Long-Term Debt-Dr (226)	258-259	704,155	749,866
23	(Less) Current Portion of Long-Term Debt		0	0
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)		2,714,631,678	2,594,594,851
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases-Noncurrent (227)		60,109,469	61,843,479
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		345,000	1,245,000
29	Accumulated Provision for Pensions and Benefits (228.3)		64,818,750	74,523,208
30	Accumulated Miscellaneous Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		12,439,955	447,773
32	Long-Term Portion of Derivative Instrument Liabilities		10,595,417	11,967,539
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		16,425,032	18,173,105
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		164,733,623	168,200,104
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Current Portion of Long-Term Debt		0	0
38	Notes Payable (231)		385,000,000	342,000,000
39	Accounts Payable (232)		161,722,605	122,286,620
40	Notes Payable to Associated Companies (233)		0	0
41	Accounts Payable to Associated Companies (234)		0	0
42	Customer Deposits (235)		18,587,284	13,883,447
43	Taxes Accrued (236)	262-263	33,159,480	33,241,269
44	Interest Accrued (237)		25,428,914	22,596,692
45	Dividends Declared (238)		0	0
46	Matured Long-Term Debt (239)		0	0
47	Matured Interest (240)		0	0
48	Tax Collections Payable (241)		319,461	397,222
49	Miscellaneous Current and Accrued Liabilities (242)	268	81,576,703	75,770,212
50	Obligations Under Capital Leases-Current (243)		4,552,504	4,519,343
51	Derivative Instrument Liabilities (244)		27,967,207	26,352,702
52	(Less) Long-Term Portion of Derivative Instrument Liabilities		10,595,417	11,967,539

53	Derivative Instrument Liabilities - Hedges (245)		0	0
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
55	TOTAL Current and Accrued Liabilities (Total of lines 37 thru 54)		727,718,741	629,079,968
56	**DEFERRED CREDITS**			
57	Customer Advances for Construction (252)		8,075,722	6,506,104
58	Accumulated Deferred Investment Tax Credits (255)		27,276,718	28,097,819
59	Deferred Gains from Disposition of Utility Plant (256)		0	0
60	Other Deferred Credits (253)	269	39,649,512	33,705,422
61	Other Regulatory Liabilities (254)	278	410,565,976	452,664,319
62	Unamortized Gain on Reacquired Debt (257)	260	698,686	820,535
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)		0	0
64	Accumulated Deferred Income Taxes - Other Property (282)		678,056,060	657,327,906
65	Accumulated Deferred Income Taxes - Other (283)		246,790,973	226,444,884
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,411,113,647	1,405,566,989
67	TOTAL Liabilities and Other Credits (Total of lines 15,24,35,55,and 66)		7,727,529,555	7,388,256,292

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Statement of Income

Quarterly

1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly, if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 27 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current Three Months Ended Quarterly Only No Fourth Quarter (e)	Prior Three Months Ended Quarterly Only No Fourth Quarter (f)	Elec. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Gas Operating Revenues (400)	300-301	1,946,238,656	1,932,090,931			1,371,922,864	1,326,892,156	574,315,792	605,198,775		
3	Operating Expenses											
4	Operation Expenses (401)	317-325	1,055,338,976	1,151,916,199			706,894,300	753,625,794	348,444,676	398,290,405		
5	Maintenance Expenses (402)	317-325	104,847,175	86,506,944			89,562,795	71,891,225	15,284,380	14,615,719		
6	Depreciation Expense (403)	336-338	229,046,971	199,439,998			180,385,878	153,386,157	48,661,093	46,053,841		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	0	0			0	0	0	0		
8	Amort. & Depl. of Utility Plant (404-405)	336-338	53,828,130	64,711,332			38,834,451	49,179,154	14,993,679	15,532,178		
9	Amortization of Utility Plant Acu. Adjustment (406)	336-338	0	0			0	0	0	0		
10	Amort. of Prop. Losses, Unrecovered Plant and Reg. Study Costs (407.1)		0	0								
11	Amortization of Conversion Expenses (407.2)		0	0								
12	Regulatory Debits (407.3)		167,429,007	92,390,929			48,051,729	29,114,169	119,377,278	63,276,760		
13	(Less) Regulatory Credits (407.4)		162,721,653	102,105,265			59,984,954	50,294,571	102,736,699	51,810,694		
14	Taxes Other Than Income Taxes (408.1)	262-263	130,845,925	120,874,933			93,368,201	83,037,800	37,477,724	37,837,133		
15	Income Taxes-Federal (409.1)	262-263	24,228,439	8,736,878			2,777,191	(11,228,757)	21,451,248	19,965,635		
16	Income Taxes-Other (409.1)	262-263	866,023	1,186,219			21,511	20,284	844,512	1,165,935		
17	Provision of Deferred Income Taxes (410.1)	234-235	33,811,582	58,356,281			30,932,138	45,633,776	2,879,444	12,722,505		
18	(Less) Provision for Deferred Income Taxes-Credit (411.1)	234-235	31,221,310	65,245,950			11,837,849	31,152,894	19,383,461	34,093,056		
19	Investment Tax Credit Adjustment-Net (411.4)		(821,101)	(135,343)			(816,379)	(130,623)	(4,722)	(4,720)		
20	(Less) Gains from Disposition of Utility Plant (411.6)		0	0								
21	Losses from Disposition of Utility Plant (411.7)		0	0								
22	(Less) Gains from Disposition of Allowances (411.8)		0	0								

23	Losses from Disposition of Allowances (411.9)		0	0								
24	Accretion Expense (411.10)		0	0								
25	TOTAL Utility Operating Expenses (Total of lines 4 thru 24)		1,605,478,164	1,616,633,155			1,118,189,012	1,093,081,514	487,289,152	523,551,641	0	0
27	Net Utility Operating Income (Total of lines 2 less 25)		340,760,492	315,457,776			253,733,852	233,810,642	87,026,640	81,647,134	0	0
28	OTHER INCOME AND DEDUCTIONS											
29	Other Income											
30	Nonutilty Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)			0								
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)			0								
33	Revenues From Nonutility Operations (417)		121,753	11,937								
34	(Less) Expenses of Nonutility Operations (417.1)		10,821,557	13,762,536								
35	Nonoperating Rental Income (418)		(1,178)	(1,513)								
36	Equity in Earnings of Subsidiary Companies (418.1)	119	(7,141,006)	1,531,571								
37	Interest and Dividend Income (419)		13,927,194	17,033,145								
38	Allowance for Other Funds Used During Construction (419.1)		213,268	127,811								
39	Miscellaneous Nonoperating Income (421)		4,095	17,485								
40	Gain on Disposition of Property (421.1)		5,727	1,974,406								
41	TOTAL Other Income (Total of lines 31 thru 40)		(3,691,704)	6,932,306								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		202,620	0								
44	Miscellaneous Amortization (425)		5,616	5,616								
45	Donations (426.1)	340	3,887,395	2,807,938								
46	Life Insurance (426.2)		2,018,969	2,491,193								
47	Penalties (426.3)		70,448	41,895								
48	Expenditures for Certain Civic, Political and Related Activities (426.4)		1,764,719	1,728,138								
49	Other Deductions (426.5)		2,518,048	2,480,852								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)	340	10,467,815	9,555,632								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262-263	675,362	2,046,797								
53	Income Taxes-Federal (409.2)	262-263	(3,145,743)	(4,610,911)								
54	Income Taxes-Other (409.2)	262-263	(223,948)	(151,483)								
55	Provision for Deferred Income Taxes (410.2)	234-235	4,745,191	7,514,751								
56	(Less) Provision for Deferred Income Taxes-Credit (411.2)	234-235	2,940,567	4,206,684								
57	Investment Tax Credit Adjustments-Net (411.5)			0								
58	(Less) Investment Tax Credits (420)											

59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		(889,705)	592,470									
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		(13,269,814)	(3,215,796)									
61	INTEREST CHARGES												
62	Interest on Long-Term Debt (427)		119,053,107	115,125,685									
63	Amortization of Debt Disc. and Expense (428)	258-259	569,222	612,619									
64	Amortization of Loss on Reacquired Debt (428.1)		1,474,382	1,420,427									
65	(Less) Amortization of Premium on Debt-Credit (429)	258-259	8,883	8,883									
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)												
67	Interest on Debt to Associated Companies (430)	340	2,192,352	2,575,297									
68	Other Interest Expense (431)	340	22,894,794	23,608,892									
69	(Less) Allowance for Borrowed Funds Used During Construction-Credit (432)		11,601,142	11,227,623									
70	Net Interest Charges (Total of lines 62 thru 69)		134,573,832	132,106,414									
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		192,916,846	180,135,566									
72	EXTRAORDINARY ITEMS												
73	Extraordinary Income (434)			0									
74	(Less) Extraordinary Deductions (435)												
75	Net Extraordinary Items (Total of line 73 less line 74)		0	0									
76	Income Taxes-Federal and Other (409.3)	262-263		0									
77	Extraordinary Items after Taxes (line 75 less line 76)		0	0									
78	Net Income (Total of line 71 and 77)		192,916,846	180,135,566									

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Statement of Accumulated Comprehensive Income and Hedging Activities

1. Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Insert Footnote at Line 1 to specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 114, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year		(357,109)					(357,109)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income							0		
3	Preceding Quarter/Year to Date Changes in Fair Value		712,589					712,589		
4	Total (lines 2 and 3)	0	712,589	0	0	0	0	712,589	180,135,566	180,848,155
5	Balance of Account 219 at End of Preceding Quarter/Year	0	355,480	0	0	0	0	355,480		
6	Balance of Account 219 at Beginning of Current Year	0	355,480	0	0	0	0	355,480		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income							0		
8	Current Quarter/Year to Date Changes in Fair Value		(901,922)					(901,922)		
9	Total (lines 7 and 8)	0	(901,922)	0	0	0	0	(901,922)	192,916,846	192,014,924
10	Balance of Account 219 at End of Current Quarter/Year	0	(546,442)	0	0	0	0	(546,442)		

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Statement of Retained Earnings

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
5. Show dividends for each class and series of capital stock.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS			
1	Balance-Beginning of Period		772,267,474	741,321,490
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
3.1	Dividends Received from Subs		0	5,000,000
4	Adjustments to Retained Earnings Credit (Debit)			
6	Balance Transferred from Income (Account 433 less Account 418.1)		200,057,852	178,603,995
7	Appropriations of Retained Earnings (Account 436)			
7.1	Excess Earnings		(2,669,912)	(2,537,300)
8	Appropriations of Retained Earnings Amount			
9	Dividends Declared-Preferred Stock (Account 437)			
10	Dividends Declared-Preferred Stock Amount			
11	Dividends Declared-Common Stock (Account 438)			
11.1	Dividends		(159,242,728)	(150,693,583)
12	Dividends Declared-Common Stock Amount			
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		845,479	572,872
14	Balance-End of Period (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		811,258,165	772,267,474
15	APPROPRIATED RETAINED EARNINGS (Account 215)			
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		62,100,900	59,430,989
17	APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
18	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1) (Total of lines of 16 and 18)		62,100,900	59,430,989
20	TOTAL Retained Earnings (Accounts 215, 215.1, 216) (Total of lines 14 and 19)		873,359,065	831,698,463
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
	Report only on an Annual Basis no Quarterly			
22	Balance-Beginning of Year (Debit or Credit)		39,097,599	43,138,900
23	Equity in Earnings for Year (Credit) (Account 418.1)		(7,141,006)	1,531,571
24	(Less) Dividends Received (Debit)			5,000,000
25	Other Changes (Explain)		(845,479)	(572,872)
25.1	Corporate Costs Allocated to Subsidiaries		(845,479)	(572,872)
26	Balance-End of Year		31,111,114	39,097,599

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Statement of Cash Flows

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 114)	192,916,846	180,135,566
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	282,875,101	264,151,330
5	Amortization of (Specify) (footnote details)		
5.1	Amortization of deferred power and gas costs	(54,040,822)	104,279,052
5.2	Amortization of debt expense	2,034,721	2,024,163
6	Deferred Income Taxes (Net)	4,398,663	(3,581,603)
7	Investment Tax Credit Adjustments (Net)	(821,101)	(135,343)
8	Net (Increase) Decrease in Receivables	(29,535,130)	(376,114)
9	Net (Increase) Decrease in Inventory	21,960,942	(17,719,292)
10	Net (Increase) Decrease in Allowances Inventory	(3,805,844)	9,815,601
11	Net Increase (Decrease) in Payables and Accrued Expenses	[a]39,842,213	[c](3,490,756)
12	Net (Increase) Decrease in Other Regulatory Assets	(6,336,115)	(47,639,430)
13	Net Increase (Decrease) in Other Regulatory Liabilities	5,196,553	(7,394,628)
14	(Less) Allowance for Other Funds Used During Construction	10,503,541	8,294,329
15	(Less) Undistributed Earnings from Subsidiary Companies	(7,141,006)	1,531,571
16	Other Adjustments to Cash Flows from Operating Activities		
16.1	Power and natural gas deferrals	162,276	(2,094,117)
16.2	Change in special deposits	12,347,045	18,067,069
16.3	Change in other current assets	(22,319,768)	20,326,234
16.4	Non-cash stock compensation	9,323,210	9,195,907
16.5	Loss (Gain) on sale of property and equipment	196,893	(1,975,266)
16.6	Other	(3,812,553)	(3,937,118)
16.7	Allowance for Doubtful Accounts	6,674,943	7,250,703
16.8	Changes in other non-current assets and liabilities	4,834,418	646,854
16.9	Cash paid for settlement of interest rate swaps		0
16.10	Cash Received for Settlement of Interest Rate Swaps	1,104,000	4,397,000
18	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 16)	459,833,956	522,119,912
20	Cash Flows from Investment Activities:		
21	Construction and Acquisition of Plant (including land):		
22	Gross Additions to Utility Plant (less nuclear fuel)	(558,409,435)	[d](518,461,489)
23	Gross Additions to Nuclear Fuel		
24	Gross Additions to Common Utility Plant		
25	Gross Additions to Nonutility Plant		
26	(Less) Allowance for Other Funds Used During Construction		
27	Other Construction and Acquisition of Plant, Investment Activities		
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(558,409,435)	(518,461,489)
30	Acquisition of Other Noncurrent Assets (d)		
31	Proceeds from Disposal of Noncurrent Assets (d)	72,932	2,047,651
33	Investments in and Advances to Associated and Subsidiary Companies		(7,709,499)
34	Contributions and Advances from Associated and Subsidiary Companies		
36	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	5,014,387	
38	Purchase of Investment Securities (a)		
39	Proceeds from Sales of Investment Securities (a)		
40	Loan Made or Purchased		
41	Collections on Loans		

43	Net (Increase) Decrease in Receivables		
44	Net (Increase) Decrease in Inventory		
45	Net (Increase) Decrease in Allowances Held for Speculation		
46	Net Increase (Decrease) in Payables and Accrued Expenses		
47	Other Adjustments to Cash Flows from Investment Activities:		
47.1	Changes in other property and investments	2,845,791	815,210
47.2	Dividends Received from Subsidiaries	0	5,000,000
49	Net Cash Provided by (Used in) Investing Activities (Total of lines 28 thru 47)	(550,476,325)	(518,308,127)
51	Cash Flows from Financing Activities:		
52	Proceeds from Issuance of:		
53	Proceeds from Issuance of Long-Term Debt (b)	120,000,000	83,700,000
54	Proceeds from Issuance of Preferred Stock		
55	Proceeds from Issuance of Common Stock	78,162,826	67,725,000
56	Net Increase in Debt (Long Term Advances)		
57	Net Increase in Short-term Debt (c)	43,000,000	
59	Cash Provided by Outside Sources (Total of lines 53 thru 58)	241,162,826	151,425,000
61	Payments for Retirement		
62	Payments for Retirement of Long-Term Debt (b)		
63	Payments for Retirement of Preferred Stock		
64	Payments for Retirement of Common Stock		
65	Other Retirements		
65.1	Other	(b)(3,187,985)	(e)(2,741,537)
66	Net Decrease in Short-Term Debt (c)		(7,000,000)
67	Other Adjustments to Financing Cash Flows		
68	Dividends on Preferred Stock		
69	Dividends on Common Stock	(159,303,887)	(150,329,156)
70	Net Cash Provided by (Used in) Financing Activities (Total of lines 59 thru 69)	78,670,954	(8,645,693)
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of line 18, 49 and 70)	(11,971,415)	(4,833,908)
76	Cash and Cash Equivalents at Beginning of Period	23,758,997	28,592,905
78	Cash and Cash Equivalents at End of Period	11,787,582	23,758,997

FOOTNOTE DATA

(a) Concept: NetIncreaseDecreaseInPayablesAndAccruedExpensesOperatingActivities
Cash paid (received) during the period for: Interest: $135,717,213
(b) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities
Debt Issuance costs (1,447,241); Minimum tax withholdings (1,740,744)
(c) Concept: NetIncreaseDecreaseInPayablesAndAccruedExpensesOperatingActivities
Cash paid (received) during the period for: Income taxes: $7,555,015 Interest: $135,301,539
(d) Concept: GrossAdditionsToUtilityPlantLessNuclearFuelInvestingActivities
Additions to PPE in Accounts Payable: $22,779,844
(e) Concept: OtherRetirementsOfBalancesImpactingCashFlowsFromFinancingActivities
Debt Issuance costs (1,156,533); Minimum tax withholdings (1,585,004)

Notes to Financial Statements

1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders.
2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock.
3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailments, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs.
4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement.
5. Provide a list of all environmental credits received during the reporting period.
6. Provide a summary of revenues and expenses for each tracked cost and special surcharge.
7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these item. See General Instruction 17 of the Uniform System of Accounts.
8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales, transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital.
10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund a material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases.
11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts.
12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

NOTE 1. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Nature of Business

Avista Corp. (the Company) is primarily an electric and natural gas utility with certain other business ventures. Avista Corp. provides electric distribution and transmission, and natural gas distribution services in parts of eastern Washington and northern Idaho. Avista Corp. also provides natural gas distribution service in parts of northeastern and southwestern Oregon. Avista Corp. has electric generating facilities in Washington, Idaho, Oregon and Montana. Avista Corp. also supplies electricity to a small number of customers in Montana.

Alaska Electric and Resource Company (AERC) is a wholly-owned subsidiary of Avista Corp. The primary subsidiary of AERC is Alaska Energy Light and Power (AEL&P), which comprises Avista Corp.'s regulated utility operations in Alaska.

Avista Capital, a wholly-owned non-regulated subsidiary of Avista Corp., is the parent company of the subsidiary companies except AERC (and its subsidiaries).

Basis of Reporting

The financial statements include the assets, liabilities, revenues and expenses of the Company and have been prepared in accordance with the accounting requirements of the Federal Energy Regulation Commission (FERC) as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). As required by the FERC, the Company accounts for its investment in majority owned subsidiaries as required by GAAP. The accompanying financial statements include the Company's proportionate share of utility plant and related operations associated with its interests in jointly owned plants. In addition, under the requirements of the FERC, there are differences from GAAP in the presentation of (1) current portion of long-term debt, (2) assets and liabilities for cost of removal assets, (3) assets held for sale, (4) regulatory assets and liabilities, (5) deferred income taxes associated with accounts other than utility property, plant and equipment, (6) comprehensive income, (7) unamortized debt issuance costs, (8) operating revenues and resource costs associated with settled energy contracts that are "booked out", (9) non-service portion of pension and other postretirement benefit costs, (10) emissions allowance inventory and liabilities, (11) leases, and (12) implementation costs for software as a service (SAAS).

Use of Estimates

The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the amounts reported for assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Significant estimates include:

- determining the market value of energy commodity derivative assets and liabilities,
- pension and other postretirement benefit plan obligations,
- contingent liabilities,
- obligations under the Climate Commitment Act (CCA),
- recoverability of regulatory assets, and
- unbilled revenues.

Changes in these estimates and assumptions are considered reasonably possible and may have a material effect on the financial statements and thus actual results could differ from the amounts reported and disclosed herein.

System of Accounts

The accounting records of the Company's utility operations are maintained in accordance with the uniform system of accounts prescribed by the FERC and adopted by the state regulatory commissions in Washington, Idaho, Montana and Oregon.

Regulation

The Company is subject to state regulation in Washington, Idaho, Montana, Oregon and Alaska. The Company is subject to federal regulation primarily by the FERC, as well as various other federal agencies with regulatory oversight of particular aspects of its operations.

Depreciation

For utility operations, depreciation expense is estimated by a method of depreciation accounting utilizing composite rates for utility plant. Such rates are designed to provide for retirements of properties at the expiration of their service lives. For utility operations, the ratio of depreciation provisions to average depreciable property was as follows for the years ended December 31:

	2025	2024	2023
Avista Corp.	3.52%	3.45%	3.52%

The average service lives for the following broad categories of utility plant in service are (in years):

Electric thermal/other production	20
Hydroelectric production	80
Electric transmission	43
Electric distribution	41
Natural gas distribution property	43
Other shorter-lived general plant	8

Allowance for Funds Used During Construction (AFUDC)

AFUDC represents the cost of both the debt and equity funds used to finance utility plant additions during the construction period. As prescribed by regulatory authorities, AFUDC is capitalized as a part of the cost of utility plant. The debt component of AFUDC is credited against total interest expense in the Statements of Income in the line item "capitalized interest." The equity component of AFUDC is included in the Statements of Income in the line item "other income-net." The Company is permitted, under established regulatory rate practices, to recover the capitalized AFUDC, and a reasonable return thereon, through its inclusion in rate base and the provision for depreciation after the related utility plant is placed in service. Cash inflow related to AFUDC does not occur until the related utility plant is placed in service and included in rate base.

The Washington Utilities and Transportation Commission (WUTC) and the Idaho Public Utilities Commission (IPUC) have authorized Avista Corp. to calculate AFUDC using its allowed rate of return on rate base. To the extent amounts calculated using this rate exceed the AFUDC amounts calculated using the FERC formula, Avista Corp. capitalizes the excess as a regulatory asset. The regulatory asset associated with plant in service is amortized over the average useful life of Avista Corp.'s utility plant which is approximately 30 years. The regulatory asset associated with construction work in progress is not amortized until the plant is placed in service.

The effective AFUDC rate was the following for the years ended December 31:

	2025	2024
Avista Corp.	7.32%	7.03%

Income Taxes

Deferred income tax assets represent future income tax deductions the Company expects to utilize in future tax returns to reduce taxable income. Deferred income tax liabilities represent future taxable income the Company expects to recognize in future tax returns. Deferred tax assets and liabilities arise when there are temporary differences resulting from differing treatment of items for tax and accounting purposes. A deferred income tax asset or liability is determined based on the enacted tax rates that will be in effect when the temporary differences between the financial statement carrying amounts and tax basis of existing assets and liabilities are expected to be reported in the Company's income tax returns. The effect on deferred income taxes from a change in tax rates is recognized in income in the period that includes the date of the enactment unless a regulatory order specifies deferral of the effect of the change in tax rates over a longer period of time. The Company establishes a valuation allowance when it is more likely than not that all, or a portion, of a deferred tax asset will not be realized. Deferred income tax assets and liabilities and regulatory assets and liabilities are established for income tax benefits flowed through to customers.

The Company has elected to account for transferable tax credits as a component of the income tax provision. The Company recognizes the benefit of production tax credits as a reduction of income tax expense in the period the credit is generated, which corresponds to the period the energy production occurs. The Company applies the deferral method of accounting for investment tax credits (ITCs). Under this method, ITCs are amortized as a reduction to income tax expense over the estimated useful lives of the underlying property that gave rise to the credit.

The Company's largest deferred income tax item is the difference between the book and tax basis of utility plant. This item results from the temporary difference in depreciation expense. In early tax years, this item is recorded as a deferred income tax liability that will eventually reverse and become subject to income tax in later tax years.

The Company did not incur penalties on income tax positions in 2025 or 2024. The Company would recognize interest accrued related to income tax positions as interest expense or interest income and penalties incurred as other operating expense.

Stock-Based Compensation

The Company issues three types of stock-based compensation awards - restricted shares, market-based awards and performance-based awards. Compensation cost relating to share-based payment transactions is recognized in the Company's financial statements based on the fair value of the equity instruments issued and recorded over the requisite service period.

The Company recorded stock-based compensation expense (included in other operating expenses) and income tax benefits in the Statements of Income of the following amounts for the years ended December 31 (dollars in millions):

	2025	2024
Stock-based compensation expense	$ 8	$ 8
Income tax benefits	2	2

Restricted share awards vest in equal thirds each year over 3 years and are payable in Avista Corp. common stock at the end of each year if the service condition is met. Restricted stock is valued at the close of market of the Company's common stock on the grant date.

Total Shareholder Return (TSR) awards are market-based awards and Cumulative Earnings Per Share (CEPS) awards are performance awards. Both types of awards vest after a period of 3 years and are payable in cash or Avista Corp. common stock at the end of the three-year period. The method of settlement is at the discretion of the Company and historically the Company has settled these awards through issuance of Avista Corp. common stock and intends to continue this practice. Both types of awards entitle the recipients to dividend equivalent rights, are subject to forfeiture under certain circumstances, and are subject to meeting specific market or performance conditions. Based on the level of attainment of the market or performance conditions, the amount of cash paid or common stock issued will range from 0 to 200 percent of the initial awards granted. Dividend equivalent rights are accumulated and paid out only on shares that have vested and have met the market and performance conditions.

The Company accounts for both the TSR awards and CEPS awards as equity awards and compensation cost for these awards is recognized over the requisite service period, provided the requisite service period is rendered. For TSR awards, if the market condition is not met at the end of the three-year service period, there will be no change in the cumulative amount of compensation cost recognized, since the awards are still considered vested even though the market metric was not met. For CEPS awards, at the end of the three-year service period, if the internal performance metric of cumulative earnings per share is not met, all compensation cost for these awards is reversed as these awards are not considered vested.

The fair value of each TSR award is estimated on the date of grant using a statistical model incorporating the probability of meeting the market targets based on historical returns relative to a peer group. CEPS awards are valued at the close of market of the Company's common stock on the grant date.

The following table summarizes the number of grants, vested and unvested shares, earned shares (based on market metrics), and other pertinent information related to the Company's stock compensation awards for the years ended December 31:

	2025	2024
Restricted Shares		
Shares granted during the year	141,618	82,433
Shares vested during the year	96,214	75,107
Unvested shares at end of year	190,979	158,464
Unrecognized compensation expense at end of year		

(in millions)	$ 4	$ 3
TSR Awards		
TSR shares granted during the year	36,616	45,739
TSR shares vested during the year	28,760	64,640
TSR shares earned based on market metrics	--	35,552
Unvested TSR shares at end of year	72,574	77,530
Unrecognized compensation expense at end of year (in millions)	$ 1	$ 2
CEPS Awards		
CEPS shares granted during the year	129,056	137,161
CEPS shares vested during the year	86,227	64,640
CEPS shares earned based on performance metrics	34,491	29,088
Unvested CEPS shares at end of year	236,873	232,486
Unrecognized compensation expense at end of year (in millions)	$ 7	$ 3

Outstanding restricted, TSR and CEPS share awards include a dividend component paid in cash. A liability for the dividends payable related to these awards is accrued as dividends are announced throughout the life of the award. As of December 31, 2025 and 2024, the Company had recognized a liability of $2 million and $3 million, respectively, related to the dividend equivalents payable on the outstanding and unvested share grants.

Cash and Cash Equivalents

For the purposes of the Statements of Cash Flows, the Company considers all temporary investments with a maturity of three months or less when purchased to be cash equivalents.

Accounts Receivable and Allowance for Doubtful Accounts

The Company maintains an allowance for doubtful accounts to provide for estimated and potential losses on accounts receivable. The Company determines the allowance for utility and other customer accounts receivable based on historical write-offs as compared to accounts receivable and operating revenues. Additionally, the Company establishes specific allowances for certain individual accounts. The Company has received grants from various government agencies to assist customers with their energy bills. The Company received these grant funds and applied them to customer accounts, reducing accounts receivable balances. These grants totaled $10 million in 2024. There were no grants received under these programs in 2025.

Utility Plant in Service

The cost of additions to utility plant in service, including AFUDC and replacements of units of property and improvements, is capitalized. The cost of depreciable units of property retired plus the cost of removal less salvage is charged to accumulated depreciation.

Asset Retirement Obligations (ARO)

The Company records the fair value of a liability for an ARO in the period in which it is incurred. When the liability is initially recorded, the associated costs of the ARO are capitalized as part of the carrying amount of the related long-lived asset. The liability is accreted to its present value each period and the related capitalized costs are depreciated over the useful life of the related asset. In addition, if there are changes in the estimated timing or estimated costs of the AROs, adjustments are recorded during the period new information becomes available as an increase or decrease to the liability, with the offset recorded to the related long-lived asset. Upon retirement of the asset, the Company either settles the ARO for its recorded amount or recognizes a regulatory asset or liability for the difference, which will be surcharged/refunded to customers through the ratemaking process. The Company records regulatory assets and liabilities for the difference between asset retirement costs currently recovered in rates and AROs recorded since asset retirement costs are recovered through rates charged to customers (see Note 11 for further discussion of the Company's AROs).

Derivative Assets and Liabilities

Derivatives are recorded as either assets or liabilities on the Balance Sheets measured at estimated fair value.

The WUTC and the IPUC issued accounting orders authorizing Avista Corp. to offset energy commodity derivative assets or liabilities with a regulatory asset or liability. This accounting treatment is intended to defer the recognition of mark-to-market gains and losses on energy commodity transactions until the period of delivery. Realized benefits and costs result in adjustments to retail rates through Purchase Gas Adjustments (PGAs), the Energy Recovery Mechanism (ERM) in Washington, the Power Cost Adjustment (PCA) mechanism in Idaho, and periodic general rate cases. The resulting regulatory assets associated with energy commodity derivative instruments are probable of recovery through future rates.

Substantially all forward contracts to purchase or sell power and natural gas are recorded as derivative assets or liabilities at estimated fair value with an offsetting regulatory asset or liability. Contracts not considered derivatives are accounted for on the accrual basis until they are settled or realized unless there is a decline in the fair value of the contract determined to be other-than-temporary.

For interest rate swap transactions, Avista Corp. records all mark-to-market gains and losses in each accounting period as assets and liabilities, as well as offsetting regulatory assets and liabilities, such that there is no impact on the income statement. The interest rate swap derivatives are risk management tools similar to energy commodity derivatives. Upon settlement of interest rate swap derivatives, the regulatory asset or liability is amortized as a component of interest expense over the term of the associated debt. The Company records an offset of interest rate swap derivative assets and liabilities with regulatory assets and liabilities, based on the prior practice of the commissions to provide recovery through the ratemaking process.

The Company has multiple master agreements with a variety of entities allowing for cross-commodity netting of derivative agreements with the same counterparty (e.g. power derivatives can be netted with natural gas derivatives under certain conditions). In addition, some master agreements allow for the netting of commodity derivatives and interest rate swap derivatives for the same counterparty. The Company does not have agreements which allow for cross-affiliate netting among multiple affiliated legal entities. The Company nets all derivative instruments when allowed by the agreement for presentation in the Balance Sheets.

Fair Value Measurements

Fair value represents the price that would be received when selling an asset or paid to transfer a liability (an exit price) in an orderly transaction between market participants at the measurement date. Energy commodity derivative assets and liabilities, deferred compensation assets, as well as derivatives related to interest rate swaps and foreign currency exchange contracts, are reported at estimated fair value on the Balance Sheets. See Note 13 for the Company's fair value disclosures.

Regulatory Deferred Charges and Credits

The Company prepares its financial statements in accordance with regulatory accounting practices because:

- rates for regulated services are established by or subject to approval by independent third-party regulators,
- the regulated rates are designed to recover the cost of providing the regulated services, and
- in view of demand for the regulated services and the level of competition, it is reasonable to assume that rates can be charged to and collected from customers at levels that will recover costs.

Regulatory accounting practices require certain costs and/or obligations (such as incurred power and natural gas costs not currently reflected in rates, but expected to be recovered or refunded in the future), to be reflected as deferred charges or credits on the Balance Sheets. These costs and/or obligations are not reflected in the Statements of Income until the period during which matching revenues are recognized. The Company also has decoupling revenue deferrals. See Note 2 for discussion on decoupling revenue deferrals.

If at some point in the future the Company determines it no longer meets the criteria for continued application of regulatory accounting practices for all or a portion of its regulated operations, the Company could be:

- required to write off its regulatory assets, and
- precluded from the future deferral of costs or decoupled revenues not recovered through rates at the time such amounts are incurred, even if the Company expected to recover these amounts from customers in the future.

Unamortized Debt Expense

Unamortized debt expense includes debt issuance costs that are amortized over the life of the related debt.

Unamortized Debt Repurchase Costs

For the Company's Washington regulatory jurisdiction and for any debt repurchases beginning in 2007 in all jurisdictions, premiums and discounts paid to repurchase debt are amortized over the remaining life of the original debt repurchased or, if new debt is issued in connection with the repurchase, these amounts are amortized over the life of the new debt. In the Company's other regulatory jurisdictions, premiums or discounts paid to repurchase debt prior to 2007 are being amortized over the average remaining maturity of outstanding debt when no new debt was issued in connection with the debt repurchase. The premium and discount costs are recovered or returned to customers through retail rates as a component of interest expense.

Appropriated Retained Earnings

In accordance with the hydroelectric licensing requirements of section 10(d) of the Federal Power Act (FPA), the Company maintains an appropriated retained earnings account for earnings in excess of the specified rate of return on the Company's investment in the licenses for its various hydroelectric projects. Per section 10(d) of the FPA, the Company must maintain these excess earnings in an appropriated retained earnings account until the termination of the licensing agreements or apply them to reduce the net investment in the licenses of the hydroelectric projects at the discretion of the FERC. The Company calculates the earnings in excess of the specified rate of return on an annual basis, usually during the second quarter.

The appropriated retained earnings amounts included in retained earnings were as follows as of December 31 (dollars in millions):

	2025	2024
Appropriated retained earnings	$ 62	$ 59

Contingencies

The Company has unresolved regulatory, legal and tax issues which have inherently uncertain outcomes. The Company accrues a loss contingency if it is probable that a liability has been incurred and the amount of the loss or impairment can be reasonably estimated. The Company also discloses loss contingencies that do not meet these conditions for accrual, if there is a reasonable possibility that a material loss may be incurred. As of December 31, 2025, the Company has not recorded significant amounts related to unresolved contingencies. See Note 15 for further discussion of the Company's commitments and contingencies.

Equity in Earnings (Losses) of Subsidiaries

The Company records all the earnings (losses) from its subsidiaries under the equity method. The Company had the following equity in earnings (losses) of its subsidiaries for the years ended December 31 (dollars in millions):

	2025	2024
Avista Capital	$ (13)	$ (6)
AERC	6	8
Total equity in earnings of subsidiary companies	$ (7)	$ 2

Subsequent Events

Management has evaluated the impact of events occurring after December 31, 2025 up to February 24, 2026, the date that Avista Corp.'s GAAP financial statements were issued and has updated such evaluation for disclosure purposes through the date of this filing. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

NOTE 2. REVENUE

The core principle of the revenue recognition model is that an entity should identify the various performance obligations in a contract, allocate the transaction price among the performance obligations and recognize revenue when (or as) the entity satisfies each performance obligation.

Utility Revenues

Revenue from Contracts with Customers

General

The majority of Avista Corp.'s revenue is from rate-regulated sales of electricity and natural gas to retail customers, which has two performance obligations, (1) having service available for a specified period (typically a month at a time) and (2) the delivery of energy to customers. The total energy price generally has a fixed component (basic charge) related to having service available and a usage-based component, related to the delivery and consumption of energy. The commodity is sold and/or delivered to and consumed by the customer simultaneously, and the provisions of the relevant utility commission authorization determine the charges the Company may bill the customer. Since all revenue recognition criteria are met upon the delivery of energy to customers, revenue is recognized immediately.

In addition, the sale of electricity and natural gas is governed by the various state utility commissions, which set rates, charges, terms and conditions of service, and prices. Collectively, these rates, charges, terms and conditions are included in a "tariff," which governs all aspects of the provision of regulated services. Tariffs are only permitted to be changed through a rate-setting process involving an independent, third-party regulator empowered by statute to establish rates that bind customers. Thus, all regulated sales by the Company are conducted subject to the regulator-approved tariff.

Tariff sales involve the current provision of commodity service (electricity and/or natural gas) to customers for a price that generally has a basic charge and a usage-based component. Tariff rates also include certain pass-through costs to customers such as natural gas costs, retail revenue credits and other miscellaneous regulatory items that do not impact net income, but can cause total revenue to fluctuate significantly up or down compared to previous periods. The commodity is sold and/or delivered to and consumed by the customer simultaneously, and the provisions of the relevant tariff determine the charges the Company may bill the customer, payment due date, and other pertinent rights and obligations of both parties. Generally, tariff sales do not involve a written contract. Since all revenue recognition criteria are met upon the delivery of energy to customers, revenue is recognized at that time.

Unbilled Revenue from Contracts with Customers

The determination of the volume of energy sales to individual customers is based on the reading of their meters, which occurs on a systematic basis throughout the month (once per month for each individual customer). At the end of each calendar month, the amount of energy delivered to customers since the date of the last meter reading is estimated and the corresponding unbilled revenue is estimated and recorded. The Company's estimate of unbilled revenue is based on:

- the number of customers,
- tariff rates,
- meter reading dates,
- actual native load for electricity,
- actual throughput for natural gas, and
- electric line losses and natural gas system losses.

Any difference between actual and estimated revenue is recorded in the following month when the meter reading and customer billing occurs.

Accounts receivable includes unbilled energy revenues of the following amounts as of December 31 (dollars in millions):

	2025	2024
Unbilled accounts receivable	$ 82	$ 72

Non-Derivative Wholesale Contracts

The Company has certain wholesale contracts that are not accounted for as derivatives and are considered revenue from contracts with customers. Revenue is recognized as energy is delivered to the customer or the service is available for a specified period of time, consistent with the discussion of rate regulated sales above.

Alternative Revenue Programs (Decoupling)

Alternative revenue programs are contracts between an entity and a regulator of utilities, not a contract between an entity and a customer. GAAP requires the presentation of revenue arising from alternative revenue programs separately from revenues arising from contracts with customers on the Statements of Income. The Company's decoupling mechanisms (also known as a FCA in Idaho) qualify as alternative revenue programs. Decoupling revenue deferrals are recognized in the Statements of Income during the period they occur (i.e. during the period of revenue shortfall or excess due to fluctuations in customer usage), subject to certain limitations, and a regulatory asset or liability is established which will be surcharged or rebated to customers in future periods. GAAP requires that for an alternative revenue program, like decoupling, the revenue must be expected to be collected from customers within 24 months of the deferral to qualify for recognition in the Statements of Income. Amounts included in the Company's decoupling program that are not expected to be collected from customers within 24 months are not recorded in the financial statements until the period in which revenue recognition criteria are met. The amounts expected to be collected from customers within 24 months represents an estimate made by the Company on an ongoing basis due to it being based on the volumes of electric and natural gas sold to customers on a go-forward basis.

The Company records alternative program revenues under the gross method, which is to amortize the decoupling regulatory asset/liability to the alternative revenue program line item on the Statements of Income as it is collected from or refunded to customers. The cash passing between the Company and the customers is presented in revenue from contracts with customers since it is a portion of the overall tariff paid by customers. This method results in a gross-up to both revenue from contracts with customers and revenue from alternative revenue programs, but has a net zero impact on total revenue. Depending on whether the previous deferral balance being amortized was a regulatory asset or regulatory liability, and depending on the size and direction of the current year deferral of surcharges and/or rebates to customers, it could result in negative alternative revenue program revenue during the year.

Derivative Revenue

Most wholesale electric and natural gas transactions (including both physical and financial transactions), and the sale of fuel are considered derivatives, which are disclosed separately from revenue from contracts with customers. Revenue is recognized for these items upon the settlement/expiration of the derivative contract. Derivative revenue includes transactions entered into and settled within the same month.

Other Utility Revenue

Other utility revenue, which includes rent, sales of materials, late fees and other charges, are not considered revenues from contracts with customers. This revenue is not so considered, since it is not received pursuant to contracts under which customers obtain goods or services that are an output of the Company's ordinary activities in exchange for consideration. As such, these revenues are presented separately from revenue from contracts with customers.

Other Considerations for Utility Revenues

Gross Versus Net Presentation

Utility-related taxes collected from customers (primarily state excise taxes and city utility taxes) are imposed on Avista Corp. as opposed to being imposed on customers; therefore, Avista Corp. is the taxpayer and records these transactions on a gross basis in revenue from contracts with customers and operating expense (taxes other than income taxes).

Utility-related taxes included in revenue from contracts with customers were as follows for the years ended December 31 (dollars in millions):

	2025	2024
Utility-related taxes	$ 82	$ 81

Significant Judgments and Unsatisfied Performance Obligations

The only significant judgments involving revenue recognition are estimates surrounding unbilled revenue and receivables from contracts with customers and estimates surrounding the amount of decoupling revenues that will be collected from customers within 24 months (discussed above).

The Company has certain capacity arrangements, where the Company has a contractual obligation to provide either electric or natural gas capacity to its customers for a fixed fee. Most of these arrangements are paid for in arrears by the customers and do not result in deferred revenue and only result in receivables from the customers. The Company has one capacity agreement where the customer makes payments throughout the year. As of December 31, 2025, the Company estimates it had unsatisfied capacity performance obligations of $25 million, which will be recognized as revenue in future periods as the capacity is provided to the customers. These performance obligations are not reflected in the financial statements, as the Company has not received payment for these services.

NOTE 3. LEASES

The core principle of lease accounting is that an entity should recognize the ROU assets and liabilities from leases on the balance sheet and depreciate or amortize the asset and liability over the term of the lease, as well as provide disclosure to enable users of the financial statements to assess the amount, timing, and uncertainty of cash flows from leases. For regulatory reporting, the FERC provided prescribed accounts for the ROU assets and liabilities, with the ROU assets being included in utility plant (FERC account 101) and the lease liabilities being included in capital lease obligations (FERC account 227). These accounts are different than the accounts allowed for in GAAP reporting, which results in a FERC/GAAP difference.

Significant Judgments and Assumptions

The Company determines if an arrangement is a lease, as well as its classification, at its inception.

ROU assets represent the Company's right to use an underlying asset for the lease term, and lease liabilities represent the Company's obligation to make lease payments. Operating lease ROU assets and lease liabilities are recognized at the commencement date of the agreement based on the present value of lease payments over the lease term. As most of the Company's leases do not provide an implicit rate, the Company uses its incremental borrowing rate based on the information available at the commencement date to determine the present value of lease payments. The implicit rate is used when it is readily determinable. The operating lease ROU assets also include lease payments made and exclude lease incentives, if any, that accrue to the benefit of the lessee.

Lease terms may include options to extend or terminate the lease when it is reasonably certain the Company will exercise that option. Lease expense is recognized on a straight-line basis over the lease term. The difference between lease expense and cash paid for leased assets is recognized as a regulatory asset or regulatory liability.

Description of Leases

Operating Leases

The Company's most significant operating lease is with the State of Montana associated with submerged land around the Company's hydroelectric facilities in the Clark Fork River basin, which expires in 2046. The terms of this lease are subject to adjustment - depending on the outcome of ongoing litigation between the State of Montana and NorthWestern. In addition, the State of Montana and Avista Corp. were engaged in litigation regarding lease terms, including how much money, if any, the State of Montana should return to Avista Corp.; however, that litigation was dismissed as premature pending the outcome of the ongoing litigation between the State of Montana and NorthWestern. Any reduction in future lease payments or the return to Avista Corp. of amounts previously paid will be included in the future ratemaking process.

In addition to the lease with the State of Montana, the Company has other operating leases for land associated with its utility operations, as well as communication sites which support network and radio communications within its service territory. The Company's leases have remaining terms of 1 to 69 years. Most of the Company's leases include options to extend the lease term for periods of 5 to 50 years. Options are exercised at the Company's discretion.

Certain of the Company's lease agreements include rental payments which are periodically adjusted over the term of the agreement based on the consumer price index. The Company's lease agreements do not include material residual value guarantees or material restrictive covenants.

The Company has entered into a PPA agreement with Rathdrum Power, LLC for the output of the Lancaster Plant through 2041. The PPA meets the accounting definition of a lease. However, since all payments are variable in nature, based on capacity, usage, or performance of the plant, there is no lease obligation or corresponding ROU asset recorded by the Company related to this agreement. The variable lease costs related to this agreement are included in resource costs on the Statements of Income.

Avista Corp. does not record leases with a term of 12 months or less on the Balance Sheets. Total short-term lease costs for 2025 are immaterial.

Operating Lease Balances in the Financial Statements

The components of lease expense were as follows for the year ended December 31 (dollars in millions):

	2025	2024	2023
Operating lease cost:			
Fixed lease cost (Other operating expenses)	$ 5	$ 5	$ 5
Variable lease cost (Other operating expenses and Resource costs)	31	31	25

Total operating lease cost	$ 36	$ 36	$ 30

Supplemental cash flow information related to leases was as follows for the year ended December 31 (dollars in millions):

	2025	2024
Cash paid for amounts included in the measurement of lease liabilities:		
Operating cash outflows:		
Operating lease payments	$ 5	$ 5

Supplemental balance sheet information related to leases was as follows for December 31 (dollars in millions):

	December 31, 2025	December 31, 2024
Operating Leases		
Operating lease ROU assets	$ 64	$ 66
Other current liabilities	$ 5	$ 4
Other non-current liabilities and deferred credits	60	62
Total operating lease liabilities	$ 65	$ 66
Weighted Average Remaining Lease Term		
Operating leases	20 years	21 years
Weighted Average Discount Rate		
Operating leases	4.32%	4.30%

Maturities of lease liabilities (including principal and interest) were as follows as of December 31, 2025 (dollars in millions):

	Operating Leases
2026	$ 5
2027	5
2028	5
2029	5
2030	5
Thereafter	75
Total lease payments	$ 100
Less: imputed interest	(35)
Total	$ 65

NOTE 4. DERIVATIVES AND RISK MANAGEMENT

Energy Commodity Derivatives

Avista Corp. is exposed to market risks relating to changes in electricity and natural gas commodity prices and certain other fuel prices. Market risk is, in general, the risk of fluctuation in the market price of the commodity being traded and is influenced primarily by supply and demand. Market risk includes the fluctuation in the market price of associated commodity derivative instruments. Avista Corp. utilizes instruments that meet the definition of a derivative under U.S. GAAP, such as forwards, futures, swaps and options to manage the various risks relating to these commodity price exposures. Avista Corp. has an energy resources risk policy and control procedures to manage these risks.

As part of Avista Corp.'s resource procurement and management operations in the electric business, Avista Corp. engages in an ongoing process of resource optimization, which involves the economic selection from available energy resources to serve Avista Corp.'s load obligations and the use of these resources to capture available economic value through wholesale market transactions. These include sales and purchases of electric capacity and energy, fuel for electric generation, and derivative contracts related to capacity, energy and fuel. Such transactions are part of the process of matching resources with load obligations and hedging a portion of the related financial risks. These transactions range from terms of intra-hour up to multiple years.

As part of its resource procurement and management of its natural gas business, Avista Corp. makes continuing projections of its natural gas loads and assesses available natural gas resources including natural gas storage availability. Natural gas resource planning typically includes peak requirements, low and average monthly requirements and delivery constraints from natural gas supply locations to Avista Corp.'s distribution system. However, daily variations in natural gas demand can be significantly different than monthly demand projections. Based on these projections, Avista Corp. plans and executes a series of transactions to hedge a portion of its projected natural gas requirements through forward market transactions and derivative instruments. These transactions may extend as much as three natural gas operating years (November through October) into the future. Avista Corp. also leaves a significant portion of its natural gas supply requirements unhedged for purchase in short-term and spot markets.

Avista Corp. plans for sufficient natural gas delivery capacity to serve its retail customers for a theoretical peak day event. Avista Corp. generally has more pipeline and storage capacity than what is needed during periods other than a peak day. Avista Corp. optimizes its natural gas resources by using market opportunities to generate economic value that mitigates the fixed costs. Avista Corp. also optimizes its natural gas storage capacity by purchasing and storing natural gas when prices are traditionally lower, typically in the summer, and withdrawing during higher priced months, typically during the winter. However, if market conditions and prices indicate that Avista Corp. should buy or sell natural gas at other times during the year, Avista Corp. engages in optimization transactions to capture value in the marketplace. Natural gas optimization activities include, but are not limited to, wholesale market sales of surplus natural gas supplies, purchases and sales of natural gas to optimize use of pipeline and storage capacity, and participation in the transportation capacity release market.

The following table presents the underlying energy commodity derivative volumes as of December 31, 2025 expected to be delivered in each respective year (in thousands of MWhs and mmBTUs):

	Purchases				Sales			
	Electric Derivatives		Gas Derivatives		Electric Derivatives		Gas Derivatives	
Year	Physical (1) MWh	Financial (1) MWh	Physical (1) mmBTUs	Financial (1) mmBTUs	Physical (1) MWh	Financial (1) MWh	Physical (1) mmBTUs	Financial (1) mmBTUs
2026	6	--	30,523	30,535	373	328	2,325	543
2027	--	--	14,558	14,443	--	--	1,393	--
2028	--	--	4,413	5,393	--	--	1,013	--

As of December 31, 2025, there are no energy commodity derivative contracts outstanding with expected deliveries after 2028.

The following table presents the underlying energy commodity derivative volumes as of December 31, 2024 that were expected to be delivered in each respective year (in thousands of MWhs and mmBTUs):

	Purchases				Sales			
	Electric Derivatives		Gas Derivatives		Electric Derivatives		Gas Derivatives	
Year	Physical (1) MWh	Financial (1) MWh	Physical (1) mmBTUs	Financial (1) mmBTUs	Physical (1) MWh	Financial (1) MWh	Physical (1) mmBTUs	Financial (1) mmBTUs
2025	7	--	27,993	39,483	427	420	1,897	1,963
2026	--	--	17,560	13,175	--	--	--	--
2027	--	--	7,555	2,250	--	--	--	--

As of December 31, 2024, there were no energy commodity derivative contracts outstanding with expected deliveries after 2027.

(1) Physical transactions represent commodity derivative transactions in which Avista Corp. will take or make delivery of either electricity or natural gas; financial transactions represent financial derivative instruments that are settled in cash with no physical delivery of the underlying commodity, such as futures, swaps, or options contracts.

The electric and natural gas derivative contracts above will be included in either power supply costs or natural gas supply costs during the period they are scheduled to be delivered and will be included in the various deferral and recovery mechanisms (ERM, PCA, and PGAs), or in the general rate case process, and are expected to be recovered through retail rates from customers.

Foreign Currency Exchange Derivatives

A significant portion of Avista Corp.'s natural gas supply (including fuel for power generation) is obtained from Canadian sources. Most of those transactions are executed in U.S. dollars, which avoids foreign currency risk. A portion of Avista Corp.'s short-term natural gas transactions and long-term Canadian transportation contracts are committed based on Canadian currency prices. The short-term natural gas transactions are settled within 60 days with U.S. dollars. Avista Corp. hedges a portion of the foreign currency risk by purchasing Canadian currency exchange derivatives when such commodity transactions are initiated. The foreign currency exchange derivatives and the unhedged foreign currency risk have not had a material effect on Avista Corp.'s financial condition, results of operations or cash flows and these differences in cost related to currency fluctuations are included with natural gas supply costs for ratemaking.

The following table summarizes the foreign currency exchange derivatives outstanding as of December 31 (dollars in millions):

	2025	2024
Number of contracts	26	22
Notional amount (in United States dollars)	$ 6	$ 2
Notional amount (in Canadian dollars)	4	2

Summary of Outstanding Derivative Instruments

The amounts recorded on the Balance Sheets as of December 31, 2025 and December 31, 2024 reflect the offsetting of derivative assets and liabilities where a legal right of offset exists.

The following table presents the fair values and locations of energy commodity derivative instruments recorded on the Balance Sheets as of December 31, 2025 (dollars in millions):

	Fair Value			
Derivative and Balance Sheet Location	Gross Asset	Gross Liability	Collateral Netting	Net Asset (Liability) on Balance Sheet
Derivative instrument assets current	$ 8	$ --	$ --	$ 8
Derivative instrument liabilities current	7	(33)	8	(18)
Long-term portion of derivative liabilities	2	(14)	2	(10)
Total derivative instruments recorded on the balance sheet	$ 17	$ (47)	$ 10	$ (20)

The following table presents the fair values and locations of derivative instruments recorded on the Balance Sheets as of December 31, 2024 (dollars in millions):

	Fair Value			
Derivative and Balance Sheet Location	Gross Asset	Gross Liability	Collateral Netting	Net Asset (Liability) on Balance Sheet
Interest rate swap derivatives				
Derivative instrument assets current	$ 1	$ --	$ --	$ 1
Energy commodity derivatives				
Derivative instrument assets current	10	--	--	10
Derivative instrument liabilities current	11	(48)	23	(14)
Long-term portion of derivative liabilities	2	(16)	1	(13)
Total derivative instruments recorded on the balance sheet	$ 24	$ (64)	$ 24	$ (16)

Exposure to Demands for Collateral

Avista Corp.'s derivative contracts often require collateral (in the form of cash or letters of credit) or other credit enhancements, or reductions or terminations of a portion of the contract through cash settlement. In the event of changes in market prices or a downgrade in Avista Corp.'s credit ratings or other established credit criteria, or, in some cases, if the counterparty has reasonable grounds to believe that there has been a material change in Avista Corp.'s creditworthiness, additional collateral may be required. In periods of price volatility, the level of exposure can change significantly. In addition, these contracts contain customary events of default (including cross-defaults to indebtedness and other obligations) and termination provisions. As a result, sudden and significant demands may be made against Avista Corp.'s credit facilities and cash. Avista Corp. actively monitors the exposure to possible collateral calls and takes steps to mitigate capital requirements.

The following table presents collateral outstanding related to its energy commodity derivative instruments as of December 31 (dollars in millions):

	2025	2024
Cash collateral posted	$ 12	$ 24
Letters of credit outstanding	14	12

Certain of Avista Corp.'s derivative instruments contain provisions requiring Avista Corp. to maintain an "investment grade" credit rating from the major credit rating agencies. If Avista Corp.'s credit ratings were to fall below "investment grade," it would be in violation of these provisions, and the counterparties to the derivative instruments could request immediate payment or demand immediate and ongoing collateralization on derivative instruments in net liability positions.

The following table presents the aggregate fair value of energy commodity derivative instruments with credit-risk-related contingent features in a liability position and the amount of additional collateral Avista Corp. could be required to post as of December 31 (dollars in millions):

	2025
Liabilities with credit-risk-related contingent features	$ 20
Additional collateral to post	20

NOTE 5. JOINTLY OWNED ELECTRIC FACILITIES

The Company had a 15 percent ownership interest in Units 3 and 4 of Colstrip, and provided financing for its ownership interest in the project. Effective January 1, 2026, the Company transferred its ownership to NorthWestern. The Company has retained responsibility for remediation obligations in existence at the time the transaction closed. See further discussion of the transaction within Note 15.

Pursuant to the ownership and operating agreements among the co-owners, the Company's share of related fuel costs as well as operating expenses for plant in service are included in the corresponding accounts in the Statements of Income. The Company's share of utility plant in service for Colstrip and accumulated depreciation (inclusive of the ARO assets and accumulated amortization) were as follows as of December 31 (dollars in millions):

	2025	2024
Utility plant in service	$ 401	$ 401
Accumulated depreciation	(382)	(355)

The Company retained ownership of certain transmission assets subsequent to transferring its ownership interest in Units 3 and 4 to NorthWestern, which are included in amounts above. In addition, the Company has reclassified certain amounts to be recovered or returned to customers subsequent to the ownership transfer to regulatory assets and liabilities as of December 31, 2025.

See Note 6 for further discussion of AROs.

While the obligations and liabilities with respect to Colstrip have been shared among the co-owners on a pro-rata basis, many of the environmental liabilities are joint and several under the law, so that if any co-owner failed to pay its share of such liability, the other co-owners (or any one of them) could be required to pay the defaulting co-owner's share (or the entire liability).

NOTE 6. ASSET RETIREMENT OBLIGATIONS

The Company has recorded liabilities for future AROs to:

- restore coal ash containment ponds and coal holding areas at Colstrip,
- cap a landfill at the Kettle Falls Plant, and
- remove plant and restore the land at the Coyote Springs 2 site at the termination of the land lease.

Due to an inability to estimate a range of settlement dates, the Company cannot estimate a liability for the:

- removal and disposal of certain transmission and distribution assets, and
- abandonment and decommissioning of certain hydroelectric generation and natural gas storage facilities.

The Company transferred its ownership interest in Colstrip to NorthWestern on January 1, 2026. The Company retained responsibility for its share of the liabilities giving rise to the Colstrip AROs existing as of the transfer date.

In 2015, the EPA issued a final rule regarding CCRs. Colstrip produces this byproduct. The CCR rule has been the subject of ongoing litigation. In August 2018, the D.C. Circuit struck down provisions of the rule. The rule includes technical requirements for CCR landfills and surface impoundments. The Colstrip owners developed a multi-year compliance plan to address the CCR requirements and existing state obligations.

In April 2024 and January 2025, the EPA issued additional final rules building on the 2015 regulations and regulating CCR management units at active and inactive power plants. The Colstrip owners are performing analyses to determine whether any potential changes to the existing remediation efforts are required. Based on the results of these analyses to date, the Company believes there will not be a material change to the asset retirement obligation for Colstrip related to these final rules.

The actual asset retirement costs related to the CCR rule requirements may vary substantially from the estimates used to record the ARO due to the uncertainty and evolving nature of the compliance strategies that will be used and the availability of data used to estimate costs, such as the quantity of coal ash present at certain sites and the volume of fill that will be needed to cap and cover certain impoundments. The Company updates its estimates as new information becomes available. The Company expects to seek recovery of costs related to complying with the CCR rule through the ratemaking process.

In addition to the above, under a 2018 Administrative Order on Consent and ongoing negotiations with the Montana Department of Ecological Quality, the owners of Colstrip are required to provide financial assurance, primarily in the form of surety bonds, to secure each owner's pro-rata share of various anticipated closure and remediation of the ash ponds and coal holding areas. The amount of financial assurance required of each owner may, like the ARO, vary substantially due to the uncertainty and evolving nature of anticipated closure and remediation activities, and as those activities are completed over time.

The following table documents the changes in the Company's asset retirement obligation during the years ended December 31 (dollars in millions):

	2025	2024	2023
Asset retirement obligation at beginning of year	$ 18	$ 18	$ 16
Liabilities incurred	--	--	2
Liabilities settled	(3)	(1)	--
Accretion expense	1	1	--
Asset retirement obligation at end of year	$ 16	$ 18	$ 18

NOTE 7. PENSION PLANS AND OTHER POSTRETIREMENT BENEFIT PLANS

The Company has a defined benefit pension plan covering the majority of regular full-time non-union employees at Avista Corp. hired prior to January 1, 2014 and regular full-time union employees that were hired prior to January 1, 2024. Employees eligible for the plan continue to accrue benefits. Individual benefits under this plan are based upon the employee's years of service, date of hire and average compensation as specified in the plan. Non-union employees hired on or after January 1, 2014 and union employees hired on or after January 1, 2024 participate in a defined contribution 401(k) plan in lieu of a defined benefit pension plan. The Company's funding policy is to contribute at least the minimum amounts required to be funded under the Employee Retirement Income Security Act, but not more than the maximum amounts currently deductible for income tax purposes. The Company contributed $10 million in cash each year to the pension plan in 2025 and2024. The Company expects to contribute $10 million in cash to the pension plan in 2026.

In 2024, the Company offered pension participants an election to leave the pension plan for an alternative defined contribution 401(k) plan. In April 2024, it was determined that due to the number of participants electing to leave the pension plan, as well as the resulting decrease in expected future service, this event resulted in a curtailment of the pension plan, and an associated gain of $1 million for the reduction in the benefit obligation. This gain was offset against the unrecognized net actuarial loss (and recorded within a regulatory asset). The curtailment triggered a remeasurement of pension plan. The remeasurement did not have a material impact on the Company's financial condition or results of operations.

The Company has a SERP providing additional pension benefits to certain executive officers and certain key employees of the Company. The SERP provides benefits to individuals whose benefits under the defined benefit pension plan are reduced due to the application of Section 415 of the Internal Revenue Code of 1986 and the deferral of salary under deferred compensation plans. The liability and expense for this plan are included as pension benefits in the tables included in this Note.

The Company expects benefit payments under the pension plan and the SERP will total (dollars in millions):

	2026	2027	2028	2029	2030	Total 2031-2035
Expected benefit payments	$ 46	$ 46	$ 47	$ 47	$ 48	$ 249

The expected long-term rate of return on plan assets is based on past performance and economic forecasts for the types of investments held by the plan. In selecting a discount rate, the Company considers yield rates for highly rated corporate bond portfolios with maturities similar to that of the expected term of pension benefits.

The Company provides certain health care and life insurance benefits for eligible retired employees hired prior to January 1, 2014. The Company accrues the estimated cost of postretirement benefit obligations during the years employees provide services. The liability and expense of this plan are included as other postretirement benefits. Non-union employees hired on or after January 1, 2014, will have access to the retiree medical plan upon retirement; however, Avista Corp. will no longer provide a contribution toward their medical premium.

The Company has a Health Reimbursement Arrangement (HRA) to provide employees with tax-advantaged funds to pay for allowable medical expenses upon retirement. The amount earned by the employee is fixed on the retirement date based on the employee's years of service and ending salary. The liability and expense of the HRA are included as other postretirement benefits.

The Company provides death benefits to beneficiaries of executive officers who die during their term of office or after retirement. Under the plan, an executive officer's designated beneficiary will receive a payment equal to twice the executive officer's annual base salary at the time of death (or if death occurs after retirement, a payment equal to twice the executive officer's total annual pension benefit). The liability and expense for this plan are included as other postretirement benefits.

The Company expects benefit payments under other postretirement benefit plans will total (dollars in millions):

	2026	2027	2028	2029	2030	Total 2031-2035
Expected benefit payments	$ 6	$ 6	$ 7	$ 7	$ 7	$ 38

The Company expects to contribute $6 million to other postretirement benefit plans in 2026. The Company uses a December 31 measurement date for its pension and other postretirement benefit plans.

The following tables set forth the pension and other postretirement benefit plan disclosures as of December 31, 2025 and 2024 and the components of net periodic benefit costs for the years ended December 31, 2025 and 2024 (dollars in millions):

	Pension Benefits		Other Post-retirement Benefits	
	2025	2024	2025	2024
Change in benefit obligation:				
Benefit obligation as of beginning of year	$ 600	$ 585	$ 117	$ 122
Service cost	16	16	2	3
Interest cost	35	34	7	7
Actuarial (gain)/loss (1)	15	2	(3)	(9)
Plan change			1	

Plan change	--	--	1	--
Benefits paid	(44)	(36)	(8)	(6)
Curtailments	--	(1)	--	--
Benefit obligation as of end of year (2)	$ 622	$ 600	$ 116	$ 117
Change in plan assets:				
Fair value of plan assets as of beginning of year	$ 608	$ 590	$ 67	$ 58
Actual return on plan assets	80	42	8	9
Employer contributions	10	10	--	--
Benefits paid	(42)	(34)	--	--
Fair value of plan assets as of end of year (2)	$ 656	$ 608	$ 75	$ 67
Funded status	$ 34	$ 8	$ (41)	$ (50)
Amounts recognized in the Balance Sheets:				
Non-current assets	$ 61	$ 35	$ --	$ --
Current liabilities	(2)	(2)	(1)	(1)
Non-current liabilities	(25)	(25)	(40)	(49)
Net amount recognized	$ 34	$ 8	$ (41)	$ (50)
Accumulated pension benefit obligation (2)	$ 535	$ 522		
Accumulated postretirement benefit obligation:				
For retirees			$ 64	$ 67
For fully eligible employees			$ 18	$ 16
For other participants			$ 34	$ 34
Included in accumulated other comprehensive loss (income) (net of tax):				
Unrecognized prior service cost	$ 3	$ 3	$ 1	$ --
Unrecognized net actuarial loss (gain)	52	70	(4)	2
Total	55	73	(3)	2
Less regulatory asset	(54)	(73)	3	(2)
Accumulated other comprehensive loss for unfunded benefit obligation for pensions and other postretirement benefit plans	$ 1	$ --	$ --	$ --

(1) The change in the pension benefit obligation related to actuarial loss is primarily related to actual investment returns differing from our assumptions, partially offset by financial and demographic assumption changes.

(2) As of December 31, 2025, the SERP had a projected benefit obligation of $27 million and an accumulated benefit obligation of $25 million, with no plan assets.

	Pension Benefits		Other Post-retirement Benefits	
	2025	2024	2025	2024
Weighted-average assumptions as of December 31:				
Discount rate for benefit obligation	5.96%	6.13%	6.11%	6.09%
Discount rate for annual expense	6.13%	5.86%	6.09%	5.83%
Expected long-term return on plan assets	7.40%	7.80%	6.60%	6.70%
Rate of compensation increase	5.07%	5.19%		
Medical cost trend pre-age 65 - initial			7.00%	6.50%
Medical cost trend pre-age 65 - ultimate			5.00%	5.00%
Ultimate medical cost trend year pre-age 65			2034	2031
Medical cost trend post-age 65 - initial			7.00%	6.50%
Medical cost trend post-age 65 - ultimate			5.00%	5.00%
Ultimate medical cost trend year post-age 65			2034	2031

	Pension Benefits		Other Post-retirement Benefits	
	2025	2024	2025	2024
Components of net periodic benefit cost:				
Service cost (1)	$ 16	$ 16	$ 2	$ 3
Interest cost	35	34	7	7
Expected return on plan assets	(44)	(45)	(4)	(4)
Amortization of prior service cost (credit)	1	--	--	(1)
Net loss recognition	3	2	--	--
Net periodic benefit cost	$ 11	$ 7	$ 5	$ 5

(1) Total service cost in the table above is recorded to the same accounts as labor expense. Labor and benefits expense is recorded to various projects based on whether the work is a capital project or an operating expense. Approximately 45 percent of all labor and benefits is capitalized to utility property and 55 percent is expensed to utility other operating expenses.

Pension costs other than service costs are presented in the Statements of Income in the line item "Other income-net."

Plan Assets

The Finance Committee of the Board of Directors approves investment policies, objectives and strategies that seek an appropriate return for the pension plan and other postretirement benefit plans and reviews and approves changes to the investment and funding policies.

The Company has contracted with investment consultants who are responsible for monitoring the individual investment managers. The investment managers' performance and related individual fund performance is periodically reviewed by an internal benefits committee and by the Finance Committee to monitor compliance with investment policy objectives and strategies.

Pension plan assets are invested in mutual funds, and trusts and partnerships that hold marketable debt and equity securities and real estate. In seeking to obtain a return that aligns with the funded status of the pension plan, the investment consultant recommends allocation percentages by asset classes. These recommendations are reviewed by the internal benefits committee, which then recommends their adoption by the Finance Committee. The Finance Committee has established target investment allocation percentages by asset classes and investment ranges for each asset class of 55 percent in equity securities, 40 percent in debt securities, and 5 percent in real estate. The target investment allocation percentages are typically the midpoint of the established range.

The fair value of pension plan assets invested in debt and equity securities was based primarily on fair value (market prices). The fair value of investment securities traded on a national securities exchange is determined based on the reported last sales price; securities traded in the over-the-counter market are valued at the last reported bid price. Investment securities for which market prices are not readily available or for which market prices do not represent the value at the time of pricing, the investment manager estimates fair value based upon other inputs (including valuations of securities comparable in coupon, rating, maturity and industry).

Pension plan and other postretirement plan assets with fair values are measured using net asset value (NAV) are excluded from the fair value hierarchy and included as reconciling items in the tables below.

The plan's investments in common/collective trusts have redemption limitations that permit quarterly redemptions following notice requirements of 45 to 60 days. Most of the plan's investments in closely held investments and partnership interests have redemption limitations ranging from bi-monthly to semi-annually following redemption notice requirements of 60 to 90 days.

The following table discloses by level within the fair value hierarchy (see Note 13 for a description of the fair value hierarchy) of the pension plan's assets measured and reported as of December 31, 2025 at fair value (dollars in millions):

	Level 1	Level 2	Level 3	Total
Cash equivalents	$ --	$ 9	$ --	$ 9
Fixed income securities:				
U.S. government issues	--	47	--	47
Corporate issues	--	227	--	227
International issues	--	35	--	35
Municipal issues	--	9	--	9
Mutual funds:				
U.S. equity securities	162	--	--	162
International equity securities	64	--	--	64
Plan assets measured at NAV (not subject to hierarchy disclosure)				
Common/collective trusts: real estate	--	--	--	24
Partnership/closely held investments:				
International equity securities	--	--	--	73
Real estate	--	--	--	6
Total	$ 226	$ 327	$ --	$ 656

The following table discloses by level within the fair value hierarchy (see Note 13 for a description of the fair value hierarchy) of the pension plan's assets measured and reported as of December 31, 2024 at fair value (dollars in millions):

	Level 1	Level 2	Level 3	Total
Cash equivalents	$ --	$ 8	$ --	$ 8
Fixed income securities:				
U.S. government issues	--	37	--	37
Corporate issues	--	213	--	213
International issues	--	33	--	33
Municipal issues	--	11	--	11
Mutual funds:				
U.S. equity securities	160	--	--	160

International equity securities	63	--	--	63
Plan assets measured at NAV (not subject to hierarchy disclosure)				
Common/collective trusts: real estate	--	--	--	24
Partnership/closely held investments:				
International equity securities	--	--	--	52
Real estate	--	--	--	7
Total	$ 223	$ 302	$ --	$ 608

The fair value of other postretirement plan assets invested in debt and equity securities was based primarily on market prices. The fair value of investment securities traded on a national securities exchange is determined based on the last reported sales price; securities traded in the over-the-counter market are valued at the last reported bid price. For investment securities for which market prices are not readily available, the investment manager determines fair value based upon other inputs (including valuations of securities comparable in coupon, rating, maturity and industry). The target asset allocation was 60 percent equity securities and 40 percent debt securities in both 2025 and 2024.

The fair value of other postretirement plan assets was determined to be $75 million as of December 31, 2025 and $67 million as of December 31, 2024. The assets consist of a balanced index mutual fund, which is a single mutual fund that includes a percentage of U.S. equity and fixed income securities and international equity and fixed income securities. This mutual fund is classified as Level 1 in the fair value hierarchy (see Note 18 for a description of the fair value hierarchy).

401(k) Plans and Executive Deferral Plan

Avista Corp. has a salary deferral 401(k) plan that is a defined contribution plan and covers substantially all employees. Employees can make contributions to their respective accounts in the plans on a pre-tax basis up to the maximum amount permitted by law. The Company matches a portion of the salary deferred by each participant according to the schedule in the respective plan.

Employer matching contributions were as follows for the years ended December 31 (dollars in millions):

	2025	2024	2023
Employer 401(k) matching contributions	$ 18	$ 16	$ 15

The Company has an Executive Deferral Plan. This plan allows executive officers and other key employees the opportunity to defer until the earlier of their retirement, termination, disability or death, up to 75 percent of their base salary and/or up to 100 percent of their incentive payments. Deferred compensation funds are held by the Company in a Rabbi Trust.

There were deferred compensation assets and corresponding deferred compensation liabilities on the Balance Sheets of the following amounts as of December 31 (dollars in millions):

	2025	2024
Deferred compensation assets and liabilities	$ 9	$ 9

NOTE 8. ACCOUNTING FOR INCOME TAXES

Income Tax Expense

A reconciliation of federal income taxes derived from the statutory federal tax rate of 21 percent applied to income before income taxes is as follows for the years ended December 31 (dollars in millions):

	2025		2024	
Income from continuing operations before income tax expense (benefit)	$ 225	N/A	$ 180	N/A
U.S. federal statutory tax rate	47	21.0%	38	21.0%
State income taxes, net of federal income tax effect (1)	1	0.4	1	0.5
Research and development tax credits	(1)	(0.4)	(1)	(0.6)
Other adjustments:				
Flow through related to deduction of meters and mixed service costs (2)	(7)	(3.1)	(23)	(12.6)
Excess deferred tax amortization	(11)	(5.0)	(11)	(6.0)
CARES Act tax benefit amortization	(2)	(0.9)	(1)	(0.6)
Other	(2)	(0.9)	(2)	(0.9)
Total other adjustments	(22)	(9.9)	(37)	(20.1)
Effective tax rate	$ 25	11.1%	$ 1	0.8%

(1) State taxes in Oregon made up greater than 50 percent of the tax effect in this category.

(2) The Company's general rate cases included approval of base rate increases, offset by tax customer credits. As the tax customer credits are returned to customers, this results in a decrease to income tax expense due to flowing through the benefits related to meters and mixed service costs. Once these tax customer credits have been applied to customers and are exhausted, income tax expense will increase.

In July 2025, OBBB was signed into law, which includes significant changes to the U.S. tax code and related laws. The Company has evaluated the potential impact of OBBB on our financial statements in accordance with ASC 740 and, as of December 31, 2025, has determined the impact to the effective tax rate is not material.

The realization of deferred income tax assets is dependent upon the ability to generate taxable income in future periods. The Company evaluated available evidence supporting the realization of its deferred income tax assets and determined it is more likely than not that deferred income tax assets will be realized.

As of December 31, 2025, the Company had $22 million of state tax credit carryforwards. Of the total amount, the Company believes that it is more likely than not that it will only be able to utilize $14 million of the state tax credits. As such, the Company has recorded a valuation allowance of $8 million against the state tax credit carryforwards and reflected the net amount of $14 million as an asset as of December 31, 2025. State tax credits expire from 2026 to 2039.

Uncertain Tax Positions

The Company recognizes tax positions that meet the more-likely-than-not threshold as the largest amount of the tax benefit that is greater than 50 percent likely of being realized upon ultimate settlement with a tax authority that has full knowledge of all relevant information. The change in unrecognized tax benefits is as follows (dollars in millions):

	2025	2024
Unrecognized tax benefits at January 1	$ 1	$ --
Gross increases - tax positions in prior period	2	--
Gross increases - tax positions in current period	1	1
Unrecognized tax benefits at December 31	$ 4	$ 1

The Company's unrecognized tax benefits include approximately $1 million related to tax positions as of December 31, 2025 and 2024 that, if recognized, would impact the annual effective tax rate.

Status of Internal Revenue Service (IRS) and State Examinations

The Company and its eligible subsidiaries file consolidated federal income tax returns. All tax years after 2021 are open for an IRS tax examination.

The Company files state income tax returns in certain jurisdictions, including Idaho, Oregon, Montana and Alaska. Subsidiaries are charged or credited with the tax effects of their operations on a stand-alone basis.

All tax years after 2021 are open for examination in Idaho, Oregon, Montana and Alaska.

The Company believes open tax years for federal or state income taxes will not result in adjustments that would be significant to the financial statements.

NOTE 9. ENERGY PURCHASE CONTRACTS

Avista Corp. has various agreements for the purchase or exchange of electric energy (including transmission), as well as contracts for the purchase of natural gas for resale and fuel for thermal generation (including transportation). The remaining term of the contracts ranges from one month to twenty-five years.

Total fixed and variable costs for power purchased (including transmission), natural gas purchased, fuel for generation and other fuel costs (including transportation), which are included in utility resource costs in the Statements of Income, were as follows for the years ended December 31 (dollars in millions):

	2025	2024	2023
Power and natural gas resources	$ 520	$ 548	$ 607

The following table details Avista Corp.'s future fixed contractual commitments for power and natural gas resources (dollars in millions):

	2026	2027	2028	2029	2030	Thereafter	Total
Power resources	$ 335	$ 268	$ 249	$ 234	$ 230	$ 2,509	$ 3,825
Natural gas resources	106	77	142	48	43	156	572
Total	$ 441	$ 345	$ 391	$ 282	$ 273	$ 2,665	$ 4,397

These energy purchase contracts were entered into as part of Avista Corp.'s obligation to serve its retail electric and natural gas customers' energy requirements, including contracts entered into for resource optimization. These costs are recovered either through base retail rates or adjustments to retail rates as part of the power and natural gas cost deferral and recovery mechanisms.

The future contractual commitments for power resources include fixed contractual amounts related to the Company's contracts with Public Utility Districts (PUDs) to purchase portions of the output of certain generating facilities. Although the Company has no investment in the PUD generating facilities, the contracts obligate the Company to pay certain minimum amounts whether or not the facilities are operating. The cost of power purchased under the contracts, including payments made when a facility is not operating, is included in utility resource costs in the Statements of Income. The contractual amounts included above consist of amounts in respect of the PUDs' existing debt service cost. The fixed minimum amounts payable by the Company under each contract with a PUD includes an amount that is the same percentage of the PUD's total debt service requirements on its revenue bonds issued to finance the related generating facility as the Company's percentage entitlement to the output of that facility. The total portion of the PUDs' future debt service requirements so allocable to the Company as of December 31, 2025 (principal and interest) was $264 million.

In addition, Avista Corp. has operating agreements, settlements and other contractual obligations related to its generating facilities and transmission and distribution services. The expenses associated with these agreements are reflected in other operating expenses in the Statements of Income. The following table details future contractual commitments under these agreements (dollars in millions):

	2026	2027	2028	2029	2030	Thereafter	Total
Contractual obligations	$ 19	$ 20	$ 20	$ 21	$ 21	$ 163	$ 264

NOTE 10. NOTES PAYABLE

Lines of Credit

Avista Corp. has a committed line of credit in the total amount of $500 million with an expiration date of June 2029. The Company may request that the lenders extend their commitments for an additional one-year period (subject to customary conditions). The committed line of credit is secured by non-transferable first mortgage bonds of the Company issued to the agent bank that would only become due and payable in the event, and then only to the extent, that the Company defaults on its obligations under the committed line of credit.

Balances outstanding and interest rates on borrowings (excluding letters of credit) under the Company's revolving committed line of credit were as follows as of December 31 (dollars in millions):

	2025	2024
Balance outstanding at end of period	$ 385	$ 342
Letters of credit balance outstanding at end of period	5	5
Average interest rate at end of period	4.84%	5.52%

As of December 31, 2025 and 2024, the borrowings outstanding under Avista Corp.'s committed lines of credit were classified as short-term borrowings on the Balance Sheets.

Letter of Credit Facility

Avista Corp. has a letter of credit agreement in the aggregate amount of $50 million. Either party may terminate the agreement at any time.

The Company had $14 million and $12 million in letters of credit outstanding under this agreement as of December 31, 2025 and December 31, 2024, respectively. Letters of credit are not reflected on the Balance Sheets. If a letter of credit were drawn upon by the holder, we would have an immediate obligation to reimburse the bank that issued that letter.

Covenants and Default Provisions

The short-term borrowing agreements contain customary covenants and default provisions, including a change in control (as defined in the agreements). The events of default under each of the credit facilities also include a cross default from other indebtedness (as defined) and in one case other obligations. The committed line of credit also includes a covenant which does not permit the ratio of "consolidated total debt" to "consolidated total capitalization" of Avista Corp. to be greater than 65 percent at any time. As of December 31, 2025, the Company complied with this covenant.

NOTE 11. BONDS

The following details long-term debt outstanding as of December 31 (dollars in millions):

Maturity Year	Description	Interest Rate	2025	2024
Avista Corp. Secured Long-Term Debt				
2028	Secured Medium-Term Notes	6.37%	$ 25	$ 25
2032	Secured Pollution Control Bonds	3.88%	67	67
2034	Secured Pollution Control Bonds	3.88%	17	17
2035	First Mortgage Bonds	6.25%	150	150
2037	First Mortgage Bonds	5.70%	150	150
2040	First Mortgage Bonds	5.55%	35	35
2041	First Mortgage Bonds	4.45%	85	85
2044	First Mortgage Bonds	4.11%	60	60
2045	First Mortgage Bonds	4.37%	100	100
2047	First Mortgage Bonds	4.23%	80	80
2047	First Mortgage Bonds	3.91%	90	90
2048	First Mortgage Bonds	4.35%	375	375
2049	First Mortgage Bonds	3.43%	180	180
2050	First Mortgage Bonds	3.07%	165	165
2051	First Mortgage Bonds	3.54%	175	175
2051	First Mortgage Bonds	2.90%	140	140
2052	First Mortgage Bonds	4.00%	400	400
2053	First Mortgage Bonds	5.66%	250	250
2055	First Mortgage Bonds (1)	6.18%	120	--
	Total secured long-term debt		$ 2,664	$ 2,544

(1) In July 2025, the Company issued and sold $120 million of 6.18 percent first mortgage bonds due in 2055 with institutional investors in the private placement market. The net proceeds from the sale of the bonds were used to repay a portion of the borrowings outstanding under the Company's committed line of credit.

(2)

The following table details future long-term debt maturities including advances from associated affiliates (see Note 12) (dollars in millions):

	2026	2027	2028	2029	2030	Thereafter	Total
Debt maturities	$ --	$ --	$ 25	$ --	$ --	$ 2,691	$ 2,716

Substantially all of Avista Corp.'s owned properties are subject to the lien of their respective mortgage indentures. Under the Mortgages and Deeds of Trust (Mortgages) securing their first mortgage bonds (including secured medium-term notes), Avista Corp. may issue additional first mortgage bonds under their specific mortgage in an aggregate principal amount equal to the sum of:

- 66-2/3 percent of the cost or fair value to the Company (whichever is lower) of property additions of that entity which have not previously been made the basis of any application under that entity's Mortgage, or
- an equal principal amount of retired first mortgage bonds of that entity which have not previously been made the basis of any application under that entity's Mortgage, or
- deposit of cash.

Avista Corp. may not individually issue any additional first mortgage bonds (with certain exceptions in the case of bonds issued on the basis of retired bonds) unless the particular entity issuing the bonds has "net earnings" (as defined in that entity's Mortgage) for any period of 12 consecutive calendar months out of the preceding 18 calendar months that were at least twice the annual interest requirements on all mortgage securities at the time outstanding, including the first mortgage bonds to be issued, and on all indebtedness of prior rank. As of December 31, 2025, property additions and retired bonds would have allowed, and the net earnings test would not have prohibited, the issuance of $1.8 billion by Avista Corp. in an aggregate principal amount of additional first mortgage bonds, at an assumed interest rate of 8 percent.

NOTE 12. ADVANCES FROM ASSOCIATED COMPANIES

In 1997, the Company issued Floating Rate Junior Subordinated Deferrable Interest Debentures, Series B, with a principal amount of $52 million to Avista Capital II, an affiliated business trust formed by the Company. Avista Capital II issued $50 million of Preferred Trust Securities. The distribution rate on the Preferred Trust Securities is three-month CME Term SOFR plus 1.137 percent.

The distribution rates paid were as follows during the years ended December 31:

	2025	2024	2023
Low distribution rate	4.93%	5.64%	5.64%
High distribution rate	5.64%	6.51%	6.55%
Distribution rate at the end of the year	4.93%	5.64%	6.51%

Concurrent with the issuance of the Preferred Trust Securities, Avista Capital II issued $2 million of Common Trust Securities to the Company. These Preferred Trust Securities may be redeemed at the option of Avista Capital II at any time and mature on June 1, 2037. In December 2000, the Company purchased $10 million of these Preferred Trust Securities.

The Company owns 100 percent of Avista Capital II and has solely and unconditionally guaranteed the payment of distributions on, and redemption price and liquidation amount for, the Preferred Trust Securities to the extent Avista Capital II has funds available for such payments from the respective debt securities. Upon maturity or prior redemption of such debt securities, the Preferred Trust Securities will be mandatorily redeemed.

NOTE 13. FAIR VALUE

The carrying values of cash and cash equivalents, special deposits, accounts and notes receivable, accounts payable and notes payable as shown on the Balance Sheets are reasonable estimates of their fair values. The carrying values of bonds and advances from associated companies as shown on the Balance Sheets may be different from the estimated fair value. See below for the estimated fair value of bonds and advances from associated companies.

The fair value hierarchy prioritizes the inputs used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurements) and the lowest priority to fair values derived from unobservable inputs (Level 3 measurements).

The three levels of the fair value hierarchy are defined as follows:

Level 1 - Quoted prices are available in active markets for identical assets or liabilities. Active markets are those in which transactions for the asset or liability occur with sufficient frequency and volume to provide pricing information on an ongoing basis.

Level 2 - Pricing inputs are other than quoted prices in active markets included in Level 1, but which are either directly or indirectly observable as of the reporting date. Level 2 includes financial instruments valued using models or other valuation methodologies. These models are primarily industry-standard models that consider various assumptions, including quoted forward prices for commodities, time value, volatility factors, and current market and contractual prices for the underlying instruments, as well as other relevant economic measures. Substantially all of these assumptions are observable in the marketplace throughout the full term of the instrument, can be derived from observable data or are supported by observable levels at which transactions are executed in the marketplace.

Level 3 - Pricing inputs include significant inputs generally unobservable from objective sources. These inputs may be used with internally developed methodologies that result in management's best estimate of fair value.

Financial assets and liabilities are classified in their entirety based on the lowest level of input that is significant to the fair value measurement. The Company's assessment of the significance of a particular input to the fair value measurement requires judgment and may affect the valuation of fair value assets and liabilities and their placement within the fair value hierarchy levels. The determination of the fair values incorporates various factors that include not only the credit standing of the counterparties involved and the impact of credit enhancements (such as cash deposits and letters of credit), but also the impact of Avista Corp.'s nonperformance risk on its liabilities.

The following table sets forth the carrying value and estimated fair value of the Company's financial instruments not reported at estimated fair value on the Balance Sheets as of December 31 (dollars in millions):

	2025		2024	
	Carrying Value	Estimated Fair Value	Carrying Value	Estimated Fair Value
Bonds (Level 2)	$ 1,100	$ 953	$ 1,100	$ 938
Bonds (Level 3)	1,564	1,229	1,444	1,089
Advances from associated companies (Level 3)	52	46	52	47

These estimates of fair value of long-term debt and long-term debt to affiliated trusts were primarily based on available market information, which generally consists of estimated market prices from third party brokers for debt with similar risk and terms. The price ranges obtained from the third party brokers consisted of market prices of 58.88 to 108.35 percent of the principal amount, where 100.00 percent represents the carrying value recorded on the Balance Sheets. Level 2 long-term debt represents publicly issued bonds with quoted market prices; however, due to their limited trading activity, they are classified as Level 2 because brokers must generate quotes and make estimates if there is no trading activity near a period end. Level 3 long-term debt consists of private placement bonds and debt to affiliated trusts, which typically have no secondary trading activity. Fair values in Level 3 are estimated based on market prices from third party brokers using secondary market quotes for debt with similar risk and terms to generate quotes for Avista Corp. bonds.

The following table discloses by level within the fair value hierarchy the Company's assets and liabilities measured and reported on the Balance Sheets as of December 31, 2025 at fair value on a recurring basis (dollars in millions):

	Level 1	Level 2	Level 3	Counterparty and Cash Collateral Netting (1)	Total
December 31, 2025					
Assets:					
Energy commodity derivatives	$ --	$ 17	$ --	$ (9)	$ 8
Deferred compensation assets:					
Mutual Funds:					
Fixed income securities	2	--	--	--	2
Equity securities	7	--	--	--	7

	Level 1	Level 2	Level 3	Counterparty and Cash Collateral Netting (1)	Total
Equity securities	7				7
Total	$ 9	$ 17	$ --	$ (9)	$ 17
Liabilities:					
Energy commodity derivatives (2)	$ --	$ 37	$ 10	$ (19)	$ 28
Total	$ --	$ 37	$ 10	$ (19)	$ 28

The following table discloses by level within the fair value hierarchy the Company's assets and liabilities measured and reported on the Balance Sheets as of December 31, 2024 at fair value on a recurring basis (dollars in millions):

	Level 1	Level 2	Level 3	Counterparty and Cash Collateral Netting (1)	Total
December 31, 2024					
Assets:					
Energy commodity derivatives	$ --	$ 23	$ --	$ (13)	$ 10
Interest rate swap derivatives	--	1	--	--	1
Deferred compensation assets:					
Mutual Funds:					
Fixed income securities	2	--	--	--	2
Equity securities	7	--	--	--	7
Total	$ 9	$ 24	$ --	$ (13)	$ 20
Liabilities:					
Energy commodity derivatives (2)	$ --	$ 61	$ 3	$ (37)	$ 27
Total	$ --	$ 61	$ 3	$ (37)	$ 27

(1) The Company is permitted to net derivative assets and derivative liabilities with the same counterparty when a legally enforceable master netting agreement exists. In addition, the Company nets derivative assets and derivative liabilities against payables and receivables for cash collateral held or placed with these same counterparties.

(2) The Level 3 energy commodity derivative balances are associated with a natural gas exchange agreement.

The difference between the amount of derivative assets and liabilities disclosed in respective levels in the table above and the amount of derivative assets and liabilities disclosed on the Balance Sheets is due to netting arrangements with certain counterparties. See Note 4 for additional discussion of derivative netting.

To establish fair value for energy commodity derivatives, the Company uses quoted market prices and forward price curves to estimate the fair value of energy commodity derivative instruments included in Level 2. Electric derivative valuations are performed using market quotes, adjusted for periods in between quotable periods. Natural gas derivative valuations are estimated using New York Mercantile Exchange pricing for similar instruments, adjusted for basin differences, using market quotes. Where observable inputs are available for substantially the full term of the contract, the derivative asset or liability is included in Level 2.

Deferred compensation assets and liabilities represent funds held by the Company in a Rabbi Trust for an executive deferral plan. These funds consist of actively traded equity and bond funds with quoted prices in active markets.

Level 3 Fair Value

Natural Gas Exchange Agreement

For the natural gas commodity exchange agreement, the Company uses the same Level 2 market quotes described above; however, the Company also estimates the purchase and sales volumes (within contractual limits) as well as the timing of those transactions. Changing the timing of volume estimates changes the timing of purchases and sales, impacting which brokered quote is used. Because the brokered quotes can vary significantly from period to period, the unobservable estimates of the timing and volume of transactions can have a significant impact on the calculated fair value. The Company currently estimates volumes and timing of transactions based on a most likely scenario using historical data. Historically, the timing and volume of transactions are not highly correlated with market prices and market volatility.

The following table presents the quantitative information which was used to estimate the fair values of the Level 3 assets and liabilities above as of December 31, 2025 (dollars in millions, except mmBTU amounts):

	Fair Value (Net) at December 31, 2025	Valuation Technique	Unobservable Input	Range
Natural gas exchange	$ (10)	Internally derived weighted average cost of gas	Forward purchase prices	$1.33 - $3.25/mmBTU $2.46 Weighted Average
			Forward sales prices	$1.60 - $8.00/mmBTU $4.66 Weighted Average
			Purchase volumes	270,000 - 310,000 mmBTUs
			Sales volumes	75,000 - 310,000 mmBTUs

The valuation methods, significant inputs and resulting fair values described above were developed by the Company and are reviewed on at least a quarterly basis to ensure they provide a reasonable estimate of fair value each reporting period.

There were no transfers into or out of Level 3 fair value measurements during the period. The following table presents activity for assets and liabilities measured at fair value using significant unobservable inputs (Level 3) for the years ended December 31 (dollars in millions):

	Natural Gas Exchange Agreement
2025:	
Balance as of January 1, 2025	$ (3)
Total gains or (losses) (realized/unrealized):	
Included in regulatory assets	(5)
Recognized in net income	(2)
Ending balance as of December 31, 2025	$ (10)
2024:	
Balance as of January 1, 2024	$ (8)
Total gains or (losses) (realized/unrealized):	
Included in regulatory assets	5
Ending balance as of December 31, 2024	$ (3)

NOTE 14. COMMON STOCK

The payment of dividends on common stock could be limited by:

- certain covenants applicable to preferred stock (when outstanding) contained in the Company's Restated Articles of Incorporation, as amended (currently there are no preferred shares outstanding),
- certain covenants applicable to the Company's outstanding long-term debt and committed line of credit agreements,
- the hydroelectric licensing requirements of section 10(d) of the FPA (see Note 1), and
- certain requirements under the Oregon Public Utility Commission (OPUC) approval of the AERC acquisition in 2014. The OPUC's AERC acquisition order requires Avista Corp. to maintain a capital structure of no less than 40 percent common equity (inclusive of short-term debt). This limitation may be revised upon request by the Company with approval from the OPUC.

The requirements of the OPUC approval of the AERC acquisition are the most restrictive. Under the OPUC restriction, the amount available for dividends at December 31, 2025 was $332 million.

The Company has 10 million authorized shares of preferred stock. The Company did not have preferred stock outstanding as of December 31, 2025 and 2024.

Common Stock Issuances

The Company issued common stock for total net proceeds of $78 million in 2025. Most of these issuances were made through sales agency agreements under which the Company may offer and sell new shares of common stock from time to time through its sales agents. In 2025, 2.0 million shares were issued under these agreements.

NOTE 15. COMMITMENTS AND CONTINGENCIES

In the course of its business, the Company becomes involved in various claims, controversies, disputes and other contingent matters, including the items described in this Note. Some of these claims, controversies, disputes and other contingent matters involve litigation or other contested proceedings. For all such matters, the Company will vigorously protect and defend its interests and pursue its rights. However, no assurance can be given as to the outcome of any matter because litigation and other contested proceedings are subject to numerous uncertainties. For matters affecting Avista Corp.'s, the Company intends to seek, to the extent appropriate, recovery of costs through the ratemaking process.

Collective Bargaining Agreements

The Company's collective bargaining agreement with the IBEW represents 35 percent of all Avista Corp.'s employees. The Company's largest represented group, representing approximately 90 percent of Avista Corp.'s bargaining unit employees in Washington, Idaho and Montana, are covered under a four-year agreement which expires in 2029.

In April 2025, the Company's System Operators voted to unionize, and the National Labor Relations Board certified the IBEW Local 77 as their exclusive collective bargaining representative. We are in the process of negotiating a separate contract with the IBEW for the System Operator group, which is comprised of approximately 20 employees.

Boyds Fire (State of Washington Department of Natural Resources v. Avista)

In August 2019, the Company was served with a complaint, captioned "State of Washington Department of Natural Resources v. Avista Corporation," seeking recovery of up to $4 million for fire suppression and investigation costs and related expenses incurred in connection with a wildfire (known as the "Boyds Fire") that occurred in Ferry County, Washington, in August 2018. Additional lawsuits were subsequently filed by private landowners seeking $1 million in property damages as well as potential non-economic damages, and holders of insurance subrogation claims seeking recovery of $2 million in insurance proceeds purportedly paid to their insureds.

In June 2025, the Company settled with a single plaintiff which only named the Company as a defendant for less than $0.1 million. Additionally, the Company, along with its independent vegetation management contractors Asplundh Tree Company and CN Utility Consulting, reached agreements to settle all claims included in the remaining lawsuits for $3 million. None of the settlements in these cases were the responsibility of the Company, but rather the responsibility was split between Asplundh Tree Company and CN Utility Consulting.

Labor Day 2020 Windstorm/Babb Road Fire

In September 2020, a severe windstorm occurred in eastern Washington and northern Idaho. The extreme weather event resulted in customer outages and multiple wildfires in the region, including the Babb Road Fire, which occurred near the town of Malden, Washington.

Eleven lawsuits were filed in connection with the Babb Road Fire. CN Utility Consulting, which performs vegetation management services as an independent contractor to the Company, was also named as defendants in each of the lawsuits. The lawsuits included six subrogation actions filed by 51 insurance companies and five actions on behalf of 128 individual plaintiffs.

In April and May 2025, the Company and CN Utility Consulting reached agreements to settle all claims included in the lawsuits. The total settlement paid was $27 million, of which the Company paid $21 million and CN Utility Consulting was responsible for $6 million. An order dismissing all cases was entered by the Court in September 2025. The Company received insurance proceeds for the settlement amounts paid, resulting in no impact on net income.

Orofino Fire

In August 2023, a fire started in windy conditions near Orofino, Idaho, burning 53 acres and seven primary residences, as well as several outbuildings. The Idaho Department of Lands investigated and has issued a report in which it concluded the fire was caused by an electrical fault igniting three separate spots which then spread uphill. The Company has a distribution line in the area near the ignition point. The Company has to date found no evidence suggesting negligence on its part. Except for three minor claims for damage to personal property which were resolved, the Company has not, at this time, received any claims in connection with the fire. The Company will vigorously defend itself in the event any additional claims are asserted; however, at this time, it is unable to estimate the likelihood of an adverse outcome or the amount or range of a potential loss in the event of an adverse outcome.

Colstrip

Colstrip Owners Arbitration and Litigation

Prior to January 1, 2026, Colstrip Units 3 and 4 were owned by the Company, PacifiCorp, Portland General Electric (PGE), and Puget Sound Energy (PSE) (collectively, the "Western Co-Owners"), as well as NorthWestern and Talen Montana, LLC (Talen), as tenants in common under an Ownership and Operating Agreement, dated May 6, 1981, as amended (O&O Agreement), in the percentages set forth below:

Co-Owner	Unit 3	Unit 4
Avista	15%	15%
PacifiCorp	10%	10%
PGE	20%	20%
PSE	25%	25%
NorthWestern	--	30%
Talen	30%	--

Colstrip Units 1 and 2, owned by PSE and Talen, were shut down in 2020 and are in the process of being decommissioned. The co-owners of Units 3 and 4 also own undivided interests in facilities common to both Units 3 and 4, as well as in certain facilities common to all four Colstrip units.

The Washington Clean Energy Transformation Act (CETA), among other things, imposed deadlines by which each electric utility must eliminate from its electricity rates in Washington the costs and benefits associated with coal-fired resources, such as Colstrip. The practical impact of CETA was that electricity from such resources, including Colstrip, could no longer be delivered to Washington retail customers after 2025.

Agreement Between Avista and NorthWestern

In January 2023, the Company entered into an agreement with NorthWestern under which, subject to the terms and conditions specified in the agreement, the Company would transfer its 15 percent ownership in Colstrip Units 3 and 4 to NorthWestern. There was no monetary exchange included in the transaction. The transaction closed at midnight on January 1, 2026.

Under the agreement, the Company was obligated through the close of the transaction to pay its share of (i) operating expenses, (ii) capital expenditures, but not in excess of the portion allocable pro rata to the portion of useful life (through 2030) expired through the close of the transaction, and (iii) site remediation expenses except certain costs relating to post closing activities. In addition, under the agreement, the Company retained its voting rights with respect to decisions relating to remediation.

The Company retained its interest in the Colstrip transmission line between Colstrip, Montana to Townsend, Montana, which is excluded from the transaction.

Agreement Between PSE and NorthWestern

In July 2024, PSE entered into an agreement with NorthWestern under which, PSE will transfer its 25 percent ownership in Colstrip Units 3 and 4 to NorthWestern. There was no monetary exchange included in the transaction. The transaction closed at midnight on January 1, 2026.

Burnett et al. v. Talen et al.

Multiple property owners initiated a legal proceeding (titled Burnett et al. v. Talen et al.) in the Montana District Court for Rosebud County against Talen, PSE, PacifiCorp, PGE, Avista Corp., NorthWestern, and Westmoreland Rosebud Mining. The plaintiffs alleged the failure to contain coal dust in connection with the operation of Colstrip, and was seeking unspecified damages. In March 2025, the parties reached an agreement to settle all claims in the matter for $1 million, with the majority of that amount being paid through insurance proceeds and the remainder by entities other than the owners of Colstrip.

Westmoreland Mine Permits

Two lawsuits have been commenced by the Montana Environmental Information Center and others, challenging certain permits relating to the operation of the Westmoreland Rosebud Mine, which provides coal to Colstrip. In the first, the Montana District Court for Rosebud County issued an order vacating a permit for one area of the mine, which decision was subsequently upheld by the Montana Supreme Court. In the second, the Montana Federal District Court vacated a decision by the federal Office of Surface Mining Reclamation and Enforcement, a branch of the United States Department of the Interior, approving expansion of the mine into a new area, pending further analysis of potential environmental impact. An initial appeal of that decision to the Ninth Circuit was dismissed for lack of jurisdiction, pending further proceedings before the Department of the Interior. Avista Corp. is not a party to either of these proceedings, and is no longer impacted by the outcome of these proceedings, given its transfer of Colstrip to NorthWestern.

Rathdrum, Idaho Natural Gas Incident

In October 2021, there was an incident in Rathdrum, Idaho involving the Company's natural gas infrastructure. The incident occurred after a third party damaged those facilities during excavation work. The incident resulted in a fire which destroyed one residence and resulted in minor injuries to the occupants. In January 2023, the Company was served with a lawsuit filed in the District Court of Kootenai County, Idaho by one property owner, seeking unspecified damages. In February 2024, the Company received a second lawsuit filed by the owners of the adjacent property, seeking damages for personal injury and emotional distress from having witnessed the incident. The Company continues to vigorously defend itself in the legal proceedings; however, at this time, the Company is unable to predict the likelihood of an adverse outcome or estimate a range of potential loss in the event of such an outcome.

Complaint of Consumers for Independent Regional Transmission Planning for All FERC-Jurisdictional Transmission Facilities at 100kV and Above

In December 2024, the Company received notice of a complaint filed with the FERC by Consumers for Independent Regional Transmission Planning against all FERC-jurisdictional Transmission providers with local planning tariffs utilizing facilities at 100 kV and above, which includes the Company. The complaint alleges that the local transmission planning process allows individual transmission owners to plan FERC-jurisdictional transmission facilities without regard to whether that planning is the more efficient or cost-effective project for the interconnected grid and cost effective for customers. The Company intends to vigorously defend itself in this action; however, at this time, the Company is unable to predict the likelihood of an adverse outcome or estimate a range of potential loss in the event of such an outcome.

Other Contingencies

In the normal course of business, the Company has various other legal claims and contingent matters outstanding. The Company believes any liability arising from these actions will not have a material impact on its financial condition, results of operations or cash flows. It is possible a change could occur in the Company's estimates of the probability or amount of a liability being incurred. Such a change, should it occur, could be significant.

The Company routinely assesses, based on studies, expert analysis and legal reviews, its contingencies, obligations and commitments for remediation of contaminated sites, including assessments of ranges and probabilities of recoveries from other responsible parties who either have or have not agreed to a settlement as well as recoveries from insurance carriers. The Company's policy is to accrue and charge to current expense identified exposures related to environmental remediation sites based on estimates of investigation, cleanup and monitoring costs to be incurred.

The Company has potential liabilities under the Endangered Species Act and similar state statutes for species of fish, plants and wildlife that have either already been added to the endangered species list, listed as "threatened" or petitioned for listing. Thus far, measures adopted and implemented have had minimal impact on the Company. However, the Company will continue to seek recovery, through the ratemaking process, of all operating and capitalized costs related to these issues.

Under the federal licenses for its hydroelectric projects, the Company is obligated to protect its property rights, including water rights. In addition, the Company holds additional non-hydro water rights. The States of Montana and Idaho are each conducting general adjudications of water rights in areas that include the Company's facilities in these states. Claims within the Clark Fork River basin and the Spokane River basin could adversely affect the energy production of the Company's hydroelectric facilities. The Company is and will continue to be a participant in the adjudication processes. The complexity of such adjudications makes each unlikely to be concluded in the foreseeable future. As such, it is not possible for the Company to estimate the impact of any outcome at this time. The Company will continue to seek recovery, through the ratemaking process, of all costs related to this issue.

NOTE 16. REGULATORY MATTERS

Power Cost Deferrals and Recovery Mechanisms

Deferred power supply costs are recorded as a deferred charge or liability on the Balance Sheets for future prudence review and recovery or rebate through retail rates. The power supply costs deferred include certain differences between actual net power supply costs incurred by Avista Corp. and the costs included in base retail rates. This difference in net power supply costs primarily results from changes in:

- short-term wholesale market prices and sales and purchase volumes,
- the level, availability and optimization of hydroelectric generation,
- the level and availability of thermal generation (including changes in fuel prices),
- retail loads, and
- sales of surplus transmission capacity.

In Washington, the ERM allows Avista Corp. to periodically increase or decrease electric rates with WUTC approval to reflect changes in power supply costs. The ERM is an accounting method used to track certain differences between actual power supply costs, net of wholesale sales and sales of fuel, and the amount included in base retail rates for Washington customers. Under the ERM, the Company defers these differences (over the $4 million deadband and sharing bands) for future surcharge or rebate to customers.

The following is a summary of the ERM:

Annual Power Supply Cost Variability	Deferred for Future Surcharge or Rebate to Customers	Expense or Benefit to the Company
within +/- $0 to $4 million (deadband)	0%	100%
higher by $4 million to $10 million	50%	50%
lower by $4 million to $10 million	75%	25%
higher or lower by over $10 million	90%	10%

Total net deferred power costs under the ERM were assets of $85 million as of December 31, 2025 and $36 million as of December 31, 2024. The deferred power cost assets represent amounts due from customers, and deferred power cost liabilities represent amounts due to customers.

Pursuant to WUTC requirements, should the cumulative deferral balance exceed $30 million in the rebate or surcharge direction, the Company must make a filing with the WUTC to adjust customer rates to either return the balance to customers or recover the balance from customers. Avista Corp. makes an annual filing on, or before, April 1 of each year to provide the opportunity for the WUTC staff and other interested parties to review the prudence of, and audit, the ERM deferred power cost transactions for the prior calendar year. The Company received approval to recover $32 million of the ERM deferred surcharge balance over a two-year period starting July 1, 2025.

Avista Corp. has a PCA mechanism in Idaho allowing for the modification of electric rates on October 1 of each year with IPUC approval. Under the PCA mechanism, Avista Corp. defers 90 percent of the difference between certain actual net power supply expenses and the amount included in base retail rates for its Idaho customers. The October 1 rate adjustments recover or rebate power costs deferred during the preceding July-June twelve-month period. Total net power supply costs deferred under the PCA mechanism were liabilities of $5 million as of December 31, 2025 and $15 million as of December 31, 2024. Deferred power cost assets represent amounts due from customers and liabilities represent amounts due to customers.

Natural Gas Cost Deferrals and Recovery Mechanisms

Natural Gas Cost Deferrals and Recovery Mechanisms

Avista Corp. files a PGA in all three states it serves to adjust natural gas rates for: 1) estimated commodity and pipeline transportation costs to serve natural gas customers for the coming year, and 2) the difference between actual and estimated commodity and transportation costs for the prior year. In Oregon, the Company absorbs (cost or benefit) 10 percent of the difference between actual and projected natural gas costs included in base retail rates for supply that is not hedged. Total net deferred natural gas costs were a liability of $33 million as of December 31, 2025 and $25 million as of December 31, 2024. Liability balances represent amounts due to customers.

Decoupling and Earnings Sharing Mechanisms

Decoupling (also known as an FCA in Idaho) is a mechanism designed to sever the link between a utility's revenues and consumers' energy usage. In each of Avista Corp.'s jurisdictions, Avista Corp.'s electric and natural gas revenues are adjusted so as to be based on the number of customers in certain customer rate classes and assumed "normal" kilowatt hour and therm sales, rather than being based on actual kilowatt hour and therm sales. The difference between revenues based on the number of customers and "normal" sales and revenues based on actual usage is deferred and either surcharged or rebated to customers beginning in the following year. Only residential and certain commercial customer classes are included in decoupling mechanisms.

Washington Decoupling and Earnings Sharing

In Washington, the WUTC approved the Company's decoupling mechanisms for electric and natural gas through December 2026.

Electric and natural gas decoupling surcharge rate adjustments to customers are limited to a 3 percent increase on an annual basis, with remaining surcharge balance carried forward for recovery in a future period. There is no limit to the level of rebate rate adjustments. New customers added after a test period are not decoupled until included in a future test period.

The decoupling mechanisms each include an after-the-fact earnings test. At the end of each calendar year, separate electric and natural gas earnings calculations are made for the calendar year just ended. These earnings tests reflect actual decoupled revenues, normalized power supply costs and other normalizing adjustments. Through the 2022 general rate cases, the Company modified its earnings test so that if the Company earns more than 0.5 percent higher than the rate of return authorized by the WUTC in the multi-year rate plan, the Company will defer these excess revenues and later return them to customers.

Idaho FCA and Earnings Sharing Mechanisms

In Idaho, the IPUC approved the implementation of FCAs for electric and natural gas through March 31, 2025. A pending application would extend the mechanism through August 31, 2029.

Oregon Decoupling Mechanism

In Oregon, the Company has a decoupling mechanism for natural gas. An earnings review is conducted on an annual basis. In the annual earnings review, if the Company earns more than 100 basis points above its allowed return on equity, one-third of the earnings above the 100 basis points would be deferred and later returned to customers. The earnings review is separate from the decoupling mechanism and was in place prior to decoupling.

Cumulative Decoupling and Earnings Sharing Mechanism Balances

As of December 31, 2025 and December 31, 2024, the Company had the following cumulative balances outstanding related to decoupling and earnings sharing mechanisms in its various jurisdictions (dollars in millions):

	December 31, 2025	December 31, 2024
Washington		
Decoupling surcharge	$ 31	$ 18
Provision for earnings sharing rebate	$ (4)	$ --
Idaho		
Decoupling surcharge	$ 4	$ 1
Oregon		
Decoupling surcharge	$ 9	$ 1

NOTE 17. NOTES RECEIVABLE FROM ASSOCIATED COMPANIES

Avista Capital may borrow up to $80 million from Avista Corp. to cover subsidiary cash needs in accordance with board-approved limits. Avista Capital pays interest on the outstanding amount at a rate at least equal to the Alternate Base Rate as defined in the Avista Corp. credit facility agreement, which is estimated at the Prime rate. This rate will be reset when the Agent bank on the Avista Corp. credit facility agreement changes the Prime rate or the margin.

As of December 31, 2025, the Company had a note receivable balance from Avista Capital of $23 million with an applicable interest rate of 6.75 percent.

NOTE 18. SUBSEQUENT EVENTS

The Company has evaluated its subsequent events and noted no subsequent events have occurred.

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion

Line No.	Item (a)	Total Company For the Current Quarter/Year (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Common (f)
1	UTILITY PLANT					
2	In Service					
3	Plant in Service (Classified)	8,516,904,989	5,875,756,090	1,858,266,456		782,882,443
4	Property Under Capital Leases	64,004,383				64,004,383
5	Plant Purchased or Sold	0				
6	Completed Construction not Classified	0				
7	Experimental Plant Unclassified	0				
8	TOTAL Utility Plant (Total of lines 3 thru 7)	8,580,909,372	5,875,756,090	1,858,266,456	0	846,886,826
9	Leased to Others	0				
10	Held for Future Use	25,996,598	25,996,598			
11	Construction Work in Progress	283,713,025	252,261,201	5,248,586		26,203,238
12	Acquisition Adjustments	245,568	245,568			
13	TOTAL Utility Plant (Total of lines 8 thru 12)	8,890,864,563	6,154,259,457	1,863,515,042	0	873,090,064
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	3,132,651,306	2,209,846,169	581,188,208	0	341,616,929
15	Net Utility Plant (Total of lines 13 and 14)	5,758,213,257	3,944,413,288	1,282,326,834	0	531,473,135
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
17	In Service:					
18	Depreciation	2,912,483,559	2,184,668,124	579,561,754		148,253,681
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	0				
20	Amortization of Underground Storage Land and Land Rights	0				
21	Amortization of Other Utility Plant	220,167,747	25,178,045	1,626,454		193,363,248
22	TOTAL In Service (Total of lines 18 thru 21)	3,132,651,306	2,209,846,169	581,188,208	0	341,616,929
23	Leased to Others					
24	Depreciation	0				
25	Amortization and Depletion	0				
26	TOTAL Leased to Others (Total of lines 24 and 25)	0	0	0	0	0
27	Held for Future Use					
28	Depreciation	0				
29	Amortization	0				
30	TOTAL Held for Future Use (Total of lines 28 and 29)	0	0	0	0	0
31	Abandonment of Leases (Natural Gas)	0				
32	Amortization of Plant Acquisition Adjustment	0				
33	TOTAL Accum. Provisions (Should agree with line 14 above)(Total of lines 22, 26, 30, 31, and 32)	3,132,651,306	2,209,846,169	581,188,208	0	341,616,929

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Gas Plant in Service (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.
4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Include in a footnote, the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for plant actually in service at end of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	INTANGIBLE PLANT						
2	301 Organization						0
3	302 Franchise and Consents		4,811				4,811
4	303 MiscellaneousIntangiblePlant	4,081,252	1,048,826	326,468		39,003	4,842,613
5	Total Intangible Plant (Total of lines 2 thru 4)	4,081,252	1,053,637	326,468	0	39,003	4,847,424
6	PRODUCTION PLANT						
7	Natural Gas Production and Gathering Plant						
8	325.1 Producing Lands						0
9	325.2 Producing Leaseholds						0
10	325.3 Gas Rights						0
11	325.4 RIghts-of-Way						0
12	325.5 Other Land and Land Rights						0
13	326 Gas Well Structures						0
14	327 Field Compressor Station Structures						0
15	328 Field Measuring and Regulating Station Structures						0
16	329 Other Structures						0
17	330 Producing Gas Wells-Well Construction						0
18	331 Producing Gas Wells-Well Equipment						0
19	332 Field Lines						0
20	333 Field Compressor Station Equipment						0
21	334 Field Measuring and Regulating Station Equipment						0
22	335 Drilling and Cleaning Equipment						0
23	336 Purification Equipment						0
24	337 Other Equipment						0
25	338 Unsuccessful Exploration and Development Costs						0
26	339 Asset Retirement Costs for Natural Gas Production and Gathering Plant						0
27	Total Production and Gathering Plant (Total of lines 8 thru 26)	0	0	0	0	0	0
28	PRODUCTS EXTRACTION PLANT						
29	340 Land and Land Rights						0
30	341 Structures and Improvements						0
31	342 Extraction and Refining Equipment						0
32	343 Pipe Lines						0
33	344 Extracted Products Storage Equipment						0
34	345 Compressor Equipment						0
35	346 Gas Measuring and Regulating Equipment						0
36	347 Other equipment						0
37	348 Asset Retirement Costs for Products Extraction Plant						0
38	Total Products Extraction Plant (Total of lines 29 thru 37)	0	0	0	0	0	0

39	Total Natural Gas Production Plant (Total of lines 27 and 38)	0	0	0	0	0	0
40	Manufactured Gas Production Plant (Submit supplementary information in a footnote)	59,924					59,924
41	Total Production Plant (Total of lines 39 and 40)	59,924	0	0	0	0	59,924
42	NATURAL GAS STORAGE AND PROCESSING PLANT						
43	Underground storage plant						
44	350.1 Land	1,553,983					1,553,983
45	350.2 Rights-of-Way	66,742					66,742
46	351 Structures and Improvements	3,906,856	446,339				4,353,195
47	352 Wells	20,261,470	446,339				20,707,809
48	352.1 Storage Leaseholds and Rights						0
49	352.2 Reservoirs	1,667,492					1,667,492
50	352.3 Non-recoverable Natural Gas	5,810,311					5,810,311
51	353 Lines	2,229,534					2,229,534
52	354 Compressor Station Equipment	19,524,827	446,339				19,971,166
53	355 Measuring and Regulating Equipment	3,049,143	446,340				3,495,483
54	356 Purification Equipment	560,248					560,248
55	357 Other Equipment	4,040,594	446,339				4,486,933
56	358 Asset Retirement Costs for Underground Storage Plant						0
57	Total Underground Storage Plant (Total of lines 44 thru 56)	62,671,200	2,231,696	0	0	0	64,902,896
58	Other Storage Plant						
59	360 Land and Land Rights						0
60	361 Structures and Improvements						0
61	362 Gas Holders						0
62	363 Purification Equipment						0
63	363.1 Liquefaction Equipment						0
64	363.2 Vaporizing Equipment						0
65	363.3 Compressor Equipment						0
66	363.4 Measuring and Regulating Equipment						0
67	363.5 Other Equipment						0
68	363.6 Asset Retirement Costs for Other Storage Plant						0
69	Total Other Storage Plant (Total of lines 58 thru 68)	0	0	0	0	0	0
70	Base Load Liquefied Natural Gas Terminaling and Processing Plant						
71	364.1 Land and Land Rights						0
72	364.2 Structures and Improvements						0
73	364.3 LNG Processing Terminal Equipment						0
74	364.4 LNG Transportation Equipment						0
75	364.5 Measuring and Regulating Equipment						0
76	364.6 Compressor Station Equipment						0
77	364.7 Communications Equipment						0
78	364.8 Other Equipment						0
79	364.9 Asset Retirement Costs for Base Load Liquefied Natural Gas						0
80	Total Base Load Liquefied Natural Gas, Terminaling and Processing Plant (Total of lines 71 thru 79)	0	0	0	0	0	0
81	Total Nat'l Gas Storage and Processing Plant (Total of lines 57, 69, and 80)	62,671,200	2,231,696	0	0	0	64,902,896
82	TRANSMISSION PLANT						
83	365.1 Land and Land Rights						0
84	365.2 Rights-of-Way						0
85	366 Structures and Improvements						0
86	367 Mains						0
87	368 Compressor Station Equipment						0
88	369 Measuring and Regulating Station Equipment						0

89	370 Communication Equipment						0
90	371 Other Equipment						0
91	372 Asset Retirement Costs for Transmission Plant						0
92	Total Transmission Plant (Total of line 81 thru 91)	0	0	0	0	0	0
93	DISTRIBUTION PLANT						
94	374 Land and Land Rights	1,765,702	92,039				1,857,741
95	375 Structures and Improvements	2,509,455	67,575	6,493			2,570,537
96	376 Mains	856,532,942	39,446,416	554,197		180,881	895,606,042
97	377 Compressor Station Equipment						0
98	378 Measuring and Regulating Station Equipment-General	14,764,282	413,501	173,055			15,004,728
99	379 Measuring and Regulating Station Equipment-City Gate	12,588,108	284,506	20,352		(39,003)	12,813,259
100	380 Services	528,232,794	22,579,606	132,224		14	550,680,190
101	381 Meters	207,476,303	17,035,815	3,099,609			221,412,509
102	382 Meter Installations						0
103	383 House Regulators						0
104	384 House Regulator Installations						0
105	385 Industrial Measuring and Regulating Station Equipment	7,269,212	484,055	106,132			7,647,135
106	386 Other Property on Customers' Premises						0
107	387 Other Equipment	601					601
108	388 Asset Retirement Costs for Distribution Plant						0
109	Total Distribution Plant (Total of lines 94 thru 108)	1,631,139,399	80,403,513	4,092,062	0	141,892	1,707,592,742
110	GENERAL PLANT						
111	389 Land and Land Rights	3,916,534					3,916,534
112	390 Structures and Improvements	31,244,146	575,790	243,544			31,576,392
113	391 Office Furniture and Equipment	186,394		94,129			92,265
114	392 Transportation Equipment	23,110,799	2,726,856	1,293,393			24,544,262
115	393 Stores Equipment	274,449	29,645	8,700			295,394
116	394 Tools, Shop, and Garage Equipment	11,714,558	1,016,598	197,861			12,533,295
117	395 Laboratory Equipment	456,354		74,034			382,320
118	396 Power Operated Equipment	5,268,910	565,118	19,182			5,814,846
119	397 Communication Equipment	2,025,709		332,975			1,692,734
120	398 Miscellaneous Equipment	9,981	5,447				15,428
121	Subtotal (Total of lines 111 thru 120)	78,207,834	4,919,454	2,263,818	0	0	80,863,470
122	399 Other Tangible Property						0
123	399.1 Asset Retirement Costs for General Plant						0
124	Total General Plant (Total of lines 121, 122, and 123)	78,207,834	4,919,454	2,263,818	0	0	80,863,470
125	Total (Accounts 101 and 106)	1,776,159,609	88,608,300	6,682,348	0	180,895	1,858,266,456
126	Gas Plant Purchased (See Instruction 8)						0
127	(Less) Gas Plant Sold (See Instruction 8)						0
128	Experimental gas plant unclassified						0
129	Total Gas Plant In Service (Total of lines 125 thru 128)	1,776,159,609	88,608,300	6,682,348	0	180,895	1,858,266,456

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Gas Plant Held for Future Use (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $1,000,000 or more. Group other items of property held for future use.
2. For property having an original cost of $1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and in column (b) the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1				
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44				
45	Total			

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Construction Work in Progress-Gas (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (Account 107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $1,000,000) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1	Minor Projects under $1,000,000	5,248,586	16,917,480
45	TOTAL	5,248,586	16,917,480

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

General Description of Construction Overhead Procedure

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

1. For line (5), column (e) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.
2. Identify in column (c), the specific entity used as the source for the capital structure figures.
3. Indicate in column (f), if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Entity Name (c)	Capitalization Ration (percent) (d)	Cost Rate Percentage (e)	Rate Indicator (f)
	(1) Average Short-Term Debt	S 248,829,000				
	(2) Short-Term Interest				s 5.59%	
	(3) Long-Term Debt	D 2,583,700,000		47.6434772%	d 4.92%	
	(4) Preferred Stock	P		0%	p	
	(5) Common Equity	C 2,590,458,893		47.77%	c 9.8%	
	(6) Total Capitalization	5,422,987,893		95%		
	(7) Average Construction Work in Progress Balance	W 248,829,000				

2. Gross Rate for Borrowed Funds s(S/W) + d[(D/(D+P+C)) (1-(S/W))] -	5.59%
3. Rate for Other Funds [1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))] -	0%
4. Weighted Average Rate Actually Used for the Year:	
(a) Rate for Borrowed Funds -	5.59%
(b) Rate for Other Funds -	0%

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 12, column (c), and that reported for gas plant in service, page 204, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant held for Future Use (d)	Gas Plant Leased to Others (e)
	Section A. BALANCES AND CHANGES DURING YEAR				
1	Balance Beginning of Year	545,577,268	545,577,268	0	0
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	48,661,093	48,661,093		
4	(403.1) Depreciation Expense for Asset Retirement Costs	0			
5	(413) Expense of Gas Plant Leased to Others	0			
6	Transportation Expenses - Clearing	815,461	815,461		
7	Other Clearing Accounts	0			
8	Other Clearing (Specify) (footnote details):				
9.1					
9.2					
9.3					
9.4					
9.5					
10	TOTAL Deprec. Prov. for Year (Total of lines 3 thru 8)	49,476,554	49,476,554	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(6,355,880)	(6,355,880)		
13	Cost of Removal	(19,879)	(19,879)		
14	Salvage (Credit)	179,243	179,243		
15	TOTAL Net Chrgs for Plant Ret. (Total of lines 12 thru 14)	(6,196,516)	(6,196,516)	0	0
16	Other Debit or Credit Items (Describe in footnote details)				
17.1	Change in Removal Work in Progress	(1,818,490)	(1,818,490)		
17.2	Difference of DJ105 APX Accrual from 2024 to 2025	(1,511)	(1,511)		
17.3	Transfers	(698)	(698)		
17.4	Common General Plant Allocated	(7,474,853)	(7,474,853)		
18	Book Cost of Asset Retirement Costs	0			
19	Balance End of Year (Total of lines 1,10,15,16 and 18)	579,561,754	579,561,754	0	0
	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions-Manufactured Gas	0			
22	Production and Gathering-Natural Gas	0			
23	Products Extraction-Natural Gas	0			
24	Underground Gas Storage	23,649,077	23,649,077		
25	Other Storage Plant	0			
26	Base Load LNG Terminaling and Processing Plant	0			
27	Transmission	0			
28	Distribution	525,075,175	525,075,175		
29	General	30,837,502	30,837,502		
30	TOTAL (Total of lines 21 thru 29)	579,561,754	579,561,754	0	0

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Gas Stored (Accounts 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, and 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.
2. Report in (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	6,992,076	0	0	0	(a)10,258,810	0		17,250,886
2	Gas Delivered to Storage					8,181,873			8,181,873
3	Gas Withdrawn from Storage					10,281,519			10,281,519
4	Other Debits and Credits								0
5	Balance at End of Year	6,992,076	0	0	0	8,159,164	0	0	15,151,240
6	Dth	1,253,060				7,702,076			8,955,136
7	Amount Per Dth	5.58				1.06			1.69

FOOTNOTE DATA

(a) Concept: GasStoredCurrent
Fuel is accounted for within injections and withdrawal accounts. All gas reported is current working gas. Avista uses the inventory method to report all working gas stored.

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Investments (Account 123, 124, and 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments. List Account number in column (a).
2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments) state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances that are properly includable in Account 123. Include advances subject to current repayment in Account 145 and 146. With respect to each advance, show whether the advance is a note or open account. List each note, giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees.
3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged, and in a footnote state the name of pledges and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and cite Commission, date of authorization, and case or docket number.
5. Report in column (k) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (l) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (k).

Line No.	Description of Investment (a)	* (b)	Date Acquired (c)	Date Matured (d)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (e)	Purchases or Additions During the Year (f)	Sales or Other Dispositions During Year (g)	Principal Amount (h)	No. of Shares at End of Year (i)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (j)	Revenues for Year (k)	Gain or Loss from Investment Disposed of (l)
1	Investment in Avista Capital II				11,547,000					11,547,000		
2	Total Investment in Associated Companies				11,547,000	0	0			11,547,000	0	0
1	Other Investment - Coli Cash				44,755,498	3,920,183				48,675,681		
2	Other Investment - Coli Borrowings				(44,755,498)		3,920,183			(48,675,681)		
3	Other Investment - WZN Loans				14,094					14,094		
4	Total Other Investments				14,094	3,920,183	3,920,183			14,094	0	0
1	Temporary Cash Investments				19,917,239		9,432,542			10,484,697		
2	Total Temporary Cash Investments				19,917,239	0	9,432,542			10,484,697	0	0
4	Total Investments											

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Investments in Subsidiary Companies (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.
4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost), and the selling price thereof, not including interest adjustments includible in column (f).
8. Report on Line 40, column (a) the total cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	Investment in Avista Capital			256,138,971			256,138,971	
2	Investment in AERC			89,816,381			89,816,381	
3	AERC - Equity in Earnings			33,063,280	5,758,509		38,821,789	
4	Avista Capital - Equity in Earnings			(117,276,420)	(12,899,515)		(130,175,935)	
40	TOTAL Cost of Account 123.1 $		Total	261,742,212	(7,141,006)	0	254,601,206	0

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Prepayments (Acct 165), Extraordinary Property Losses (Acct 182.1), Unrecovered Plant and Regulatory Study Costs (Acct 182.2)

PREPAYMENTS (ACCOUNT 165)

1. Report below the particulars (details) on each prepayment.

Line No.	Nature of Payment (a)	Balance at End of Year (in dollars) (b)
1	Prepaid Insurance	14,984,027
2	Prepaid Rents	48,642
3	Prepaid Taxes	4,283,920
4	Prepaid Interest	
5	Miscellaneous Prepayments	30,620,446
6	TOTAL	49,937,035

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Other Regulatory Assets (Account 182.3)

1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts).
2. For regulatory assets being amortized, show period of amortization in column (b).
3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses.
5. Provide in column (c), for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Assets (a)	Amortization Period (b)	Regulatory Citation (c)	Balance at Beginning Current Quarter/Year (d)	Debits (e)	Written off During Quarter/Year Account Charged (f)	Written off During Period Amount Recovered (g)	Written off During Period Amount Deemed Unrecoverable (h)	Balance at End of Current Quarter/Year (i)
1	[a] WA Excess Nat Gas Line Extension Allowance			1,032,853	0	407	387,598		645,255
2	[b] Reg Asset Post Ret Liabilility			102,085,201	841,954	228	32,295,059		70,632,096
3	[c] Regulatory Asset FAS 109 Utility Plant			11,518,508	0	283	942,240		10,576,268
4	[d] Regulatory Asset FAS 109 DSIT Non Plant			64,368,795	1,842,350	283	6,250,199		59,960,946
5	[e] Regulatory Asset Lake CDA Settlement-Varies			35,575,547	0	407	1,116,805		34,458,742
6	[f] Reg Asset Decoupling Surcharges			6,671,140	47,660,149	456, 495	37,710,197		16,621,092
7	[g] Reg Asset Colstrip ARO			25,305,626	9,298,793	407	2,410,429		32,193,990
8	[h] Regulatory Asset FAS 143 ARO			2,438,351	146,519		0		2,584,870
9	[i] Regulatory Asset Workers Comp			1,905,271	262,487	242	294,574		1,873,184
10	[j] Interest Rate Swap Asset			172,332,927	0	242	6,973,314		165,359,613
11	[k] DSM Asset			41,875,254	23,316,125	908	3,163,288		62,028,091
12	[l] Deferred ITC			3,588,268	0	283, 410	104,989		3,483,279
13	[m] Regulatory Asset MDM System			26,309,453	0	407	3,035,706		23,273,747
14	[n] Regulatory Asset BPA Residential Exchange			412,228	656,113	407	1,068,341		0
15	[o] Regulatory Asset AFUDC (PIS,WIP) & Equity DFIT			49,019,728	52,289,208	Various	50,316,073		50,992,863
16	[p] Existing Meters/ERTS Retirement Def			15,810,842	0	407	1,824,328		13,986,514
17	[q] Regulatory Asset COVID-19			263,116	148,024	407	411,140		0
18	[r] Regulatory Asset Energy Imbalance Market			233,040	0	407	233,040		0
19	[s] Regulatory Asset Wildfire Resiliency & Balancing			22,475,687	11,092,107	407	7,754,816		25,812,978
20	[t] Deferral for CS2 & Colstrip O&M			3,843,312	5,295,766	407	3,045,075		6,094,003
21	[u] Regulatory Asset Tax Basis Flow Through			149,647,793	4,414,199	282, 283	1,173,287		152,888,705
22	[v] Regulatory Asset Commodity MTM ST & LT			40,564,079	0	175, 244	10,843,962		29,720,117
23	[w] Reg Asset Insurance Balancing Acct			11,068,621	9,753,004	407	5,352,664		15,468,961
24	[x] Reg Asset Energy Efficiency			425,951	65,797	242	325,134		166,614
25	[y] Deferred Regulatory Fees			4,041,770	184,590	407	2,189,926		2,036,434
26	[z] Regulatory Asset Pension Settlement Deferral			9,856,324	0	407	985,632		8,870,692
27	[aa] Reg Asset CCA			49,647,770	54,356,139	407	79,611,414		24,392,495
28	[ab] WA ERM Deferral			25,375,193	16,207,072	557	17,117,959		24,464,306
29	[ac] Reg Asset MT Riverbed Escrow Int			1,665,036	0	407	628,412		1,036,624
30	[ad] Reg Asset PPA Interest Deferral			383,630	9,752	407	383,630		9,752

31	[ae] Reg Liab Tax Customer Credit			2,926,457	364,956		0		3,291,413
32	[af] Misc Reg Asset			136,546	278,375	407	98,060		316,861
33	[ag] Regulatory Asset Turner Battery Storage			0	3,422,093	407	1,711,047		1,711,046
34	[ah] Reg Asset CPP			0	646,198	407	89,921		556,277
35	[ai] Regulatory Asset AFUDC Equity DFIT			10,607,262	3,499,189	282, 283	1,231,368		12,875,083
36	[aj] Reg Asset ERP Deferral			0	1,757,172		0		1,757,172
40	TOTAL			893,411,579	247,808,131		281,079,627	0	860,140,083

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Residential Schedule 101 customers who receive a natural gas line extension as part of conversion to natural gas from another fuel source. Amort for a period of 3 years on the excess allowance exceeding the cost of the line extension.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Recognition of the overfunded and underfunded status of a defined benefit post retirement plan based on ASC 715 for financial reporting.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Deferred tax flow through balance on utility plant. Amortization occurs over book life of respective utility plant assets.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
State deferred tax flow through balance.
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
WA Docket UE-080416; ID Order AVU-E-08-01. Amortize through 2059.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Decoupling revenue deferrals are recognized during the period they occur, subject to certain limitations. Revenue is expected to be collected within 24 months of the deferral.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
For WA, amortization period is 33.75 years as per Order 09, dockets UE-190334, UG-190335, UE-190222 (Consolidated). For ID, amortization is for 34.75 years as per Order 34276, AVU-E-18-03. Amortization ends in 2054 for both jurisdictions.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Reg assets related to deferred ARO expenses for Kettle Falls and Coyote Springs thermal plants. The expenses will not be collected from customers until actual work is performed.
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Quarterly adjustments to workers comp reserve for current unpaid claims.
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Settled swaps are amortized over the life of the associated debt.
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of transactions.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Deferred federal investment tax credits. Amortization occurs over remaining book life of respective utility plant assets.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Deferral of depreciation related to new WA AMI meters and the MDM system between the time of in-service and when they were included in rate base per WA Docket Nos. UE-170327 and UG-170328. Amortization is over remaining useful life, which is through 2033.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Refers to Rider 59-Residential and Farm Energy Rate adjustment resulting from an agreement between Avista and Bonneville Power Administration covering Residential Exchange Program benefits.
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Deferring the difference between FERC formula and State approved AFUDC rates from 2010 to present.
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Deferral of the NBV of meters that were replaced as part of the WA AMI implementation per UE-170327 and UG-170328. Amortization is over remaining useful life, which is through 2033.
(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Deferral of COVID-19 costs as per ID PUC Order No 34718, OR PUC Order No 20-401, Docket UM 2069 and WA UTC Order No. 01, Dockets UE-200407 and UG-200408.
(r) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
ID PUC Order No 34606. Deferral of costs related to Avista's entry in the Energy Imbalance Market in March 2022.
(s) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Deferral of O&M wildfire expenses as per Idaho PUC Order 34883 and WA Dockets UE-200900, UG-200901, and UE-200894.
(t) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Deferral of CS2 and Colstrip O&M costs above set base per ID Order 32371; amortization period varies.
(u) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Deferred tax flow through balance on the mixed service costs and tax basis adjustments in accordance with WA Order 01, Dockets UE-200895 and UG-200896, ID Case Nos. AVU-E-20-12 and AVU-G-20-07 Order No. 34906, and OR Docket No UM 2124 Order No 21-131.
(v) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Energy commodity derivative liability offset per WA Docket No UE-002066 and ID Order No 28648.
(w) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
To defer insurance costs above or below the baseline in accordance with WA Order 08 Docket Nos. UE-240006, UG-240007, and ID Order 35909 Docket Nos. AVU-E-23-01, AVU-G-23-01.
(x) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
To defer costs of compliance for CPP (OR - UM 2254) and CCA (WA - Doc. UG-220803) in relation to energy efficiency programs to reduce GHG for natural gas customers.
(y) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
OR Docket No UG415/Advice No. 21-06-G. Amortization of amounts deferred previously in Order No. 20-254 in UG 395. WA Docket No UE-220892 and UG-220893 Order 01.
(z) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
To defer expected impacts associated with the occurrence of pension events and amortization over 12 years - ID Case Nos. AVU-E-22-16 and AVU-G-22-08, WA Docket Nos UE-220898 and UG-220899, and OR UM 2267.
(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
To defer costs of compliance with the Climate Commitment Act in accordance with WAC 480-100-203(3) and WAC 480-90-203(3). WA Docket No UG-220803; amortization period varies.
(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Washington Energy Recovery Mechanism; amortization period varies.
(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Per AVU-E-23-6 and UE-230548, deferral for the Montana Riverbed land lease agreement escrow release provisions following Avista and State of Montana Agreement on an updated balance owed.
(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Accrued interest on power purchase agreements in connection with the clean energy action plan per RCW 80.28.410; balance amortized over one year.
(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Deferral and Amortization resulting from the approval of flow through tax treatment for IDD#5 and meters basis adjustments.
(af) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Grouped minor items.
(ag) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Turner battery storage deferral; amortization of balance in 2025 and 2026.
(ah) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Deferral of costs of compliance with CPP (OR UM2361).
(ai) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Deferred tax flow through balance on the AFUDC Equity tax basis adjustment.
(aj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Deferral of O&M costs associated with ERP per WA Dockets UE-250576 & UG25077, ID Case Nos. AVU-E-25-06 & AVU-G-25-04, and OR Docket No. 2396.

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Miscellaneous Deferred Debits (Account 186)

1. Report below the details called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (b).
3. Minor items (less than $250,000) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Amortization Period (b)	Balance at Beginning of Year (c)	Debits (d)	Credits Account Charged (e)	Credits Amount (f)	Balance at End of Year (g)
1	Reg Asset - Battery Storage		3,422,093	0	407	3,422,093	0
2	Plant Alloc of Clearing Journal		11,246,603	1,952,853		0	13,199,456
3	Reg Asset - ERM		10,505,945	49,938,749		0	60,444,694
4	WA REC Deferral		0	1,894,604		0	1,894,604
5	Reg Asset - Decoupling Deferred		19,100,281	14,107,415		0	33,207,696
6	Reg Asset - COVID 19 Deferral		11,484,555	0	VAR	4,782,460	6,702,095
7	Reg Asset - CEIP		2,845,098	0	407	48,943	2,796,155
8	Reg Asset - Williams Outage		9,651,547	0	407	39,881	9,611,666
9	Misc Deferred Debits- Pension		35,399,068	25,631,416		0	61,030,484
10	Nez Perce Settlement		98,373	0	557	5,188	93,185
11	Misc Deferred Debit CSS Unpostable Cash Suspense		0	9,594		0	9,594
12	Credit Union Labor Expenses		0	100,168		0	100,168
13	CGDF - Siphon System Upgrade		0	135,450		0	135,450
14	DCL Inter Study 3 DsnConst		372,096	0	VAR	372,096	0
15	ENEL Studies for TSR		100,421	0	VAR	100,421	0
16	Network Future State		254,378	0	VAR	254,378	0
17	Misc. Deferred Debits <$100,000		(408,135)	164,324		0	(243,811)
39	Miscellaneous Work in Progress						
40	TOTAL		104,072,323	93,934,573		9,025,460	188,981,436

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Accumulated Deferred Income Taxes (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year, Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 190										
2	Electric	58,173,189	8,170,152	1,891,293	44,137	35,796			254.3	360,721	52,246,710
3	Gas	22,258,935	(264,840)	10,782,938	(4,583)	148,262			254.3	16,158,563	49,618,121
4	Other (Define)	[a]73,690,794	625,083	3,622,391	2,959,459	1,397,797	254.3	9,986,846			65,139,594
5	Total (Total of lines 2 thru 4)	154,122,918	8,530,395	16,296,622	2,999,013	1,581,855		9,986,846		16,519,284	167,004,425
6	Other (Specify)										0
7	TOTAL Account 190 (Total of lines 5 thru 6)	154,122,918	8,530,395	16,296,622	2,999,013	1,581,855		9,986,846		16,519,284	167,004,425
8	Classification of TOTAL										
9	Federal Income Tax	154,122,918	8,530,395	16,296,622	2,999,013	1,581,855		9,986,846		16,519,284	167,004,425
10	State Income Tax										0
11	Local Income Tax										0

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredIncomeTaxes

	Beg. Balance	End. Balance
Pension, Medical, and SERP	31,876,832	25,088,485
Federal Income Tax Carryforwards	1,202,010	84,000
State Income Tax Carryforwards	21,234,188	20,323,822
Derivative Instruments	10,631,115	7,937,555
Compensation and Payroll	7,010,014	7,269,073
Plant Excess Deferred Gross Up	3,340,097	2,728,481
Other Common Deferred Tax Assets	(1,603,462)	1,708,178
Total	73,690,794	65,139,594

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Capital Stock (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock.
2. Entries in column (c) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (total amt outstanding without reduction for amts held by respondent) Shares (e)	Outstanding per Bal. Sheet Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	No Par Value	200,000,000			82,193,000	1,748,263,267			190,979	6,989,444
3	Restricted Shares									
4										
5	Total	200,000,000			82,193,000	1,748,263,267				
6	Preferred Stock (Account 204)									
7	Cumulative	10,000,000								
8										
9										
10	Total	10,000,000			0	0				
11	Total									

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Other Paid-In Capital (Accounts 208-211)

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	**Donations Received from Stockholders (Account 208)**	
2	Beginning Balance Amount	
3	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	0
5	**Reduction in Par or Stated Value of Capital Stock (Account 209)**	
6	Beginning Balance Amount	
7	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	0
9	**Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)**	
10	Beginning Balance Amount	
11	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	0
13	**Miscellaneous Paid-In Capital (Account 211)**	
14	Beginning Balance Amount	(2,732,405)
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	(2,732,405)
17	**Other Paid in Capital**	
18	Beginning Balance Amount	(2,732,405)
19	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	(2,732,405)
40	Total	(2,732,405)

Securities Issued or Assumed and Securities Refunded or Retired During the Year

1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gain or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, cite the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

In July 2025, the Company issued and sold $120 million of 6.18 percent first mortgage bonds due in 2055 with institutional investors in the private placement market. The net proceeds from the sale of the bonds were used to repay a portion of the borrowings outstanding under the Company's committed line of credit.

The new issuance is based on the following state commission orders:

1. Order of the Washington Utilities and Transportation Commission in Docket No. 210944 entered February 10, 2022, and Docket No. 240011 entered January 25, 2024.

2. Order of the Idaho Public Utilities Commission, Order No. 35286 entered January 6, 2021, and Order No. 36079 entered February 1, 2024.

3. Order of the Public Utility Commission of Oregon, Order No. 21-486, entered December 28, 2021, and Order No. 24-016 entered January 23, 2024.

4. Order of the Public Service Commission of the State of Montana, Default Order No. 4535.

The Company issued common stock for total net proceeds of $78 million in 2025. Most of these issuances were made through sales agency agreements under which the Company may offer and sell new shares of common stock from time to time through its sales agents. In 2025, 2.0 million shares were issued under these agreements.

Long-Term Debt (Accounts 221, 222, 223, and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Account 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amts held by respondent) (d)	Interest for Year Rate (in %) (e)	Interest for Year Amount (f)	Held by Respondent Reacquired Bonds (Acct 222) (g)	Held by Respondent Sinking and Other Funds (h)	Redemption Price per $100 at End of Year (i)
1	Bonds (Account 221)								
2	FMBS - SERIES C - 6.37% DUE 06/18/2028	06/19/1998	06/19/2028	25,000,000	6.37%	1,592,500			
3	FMBS - 6.25% DUE 12-01-35	11/17/2005	12/01/2035	150,000,000	6.25%	9,375,000			
4	FMBS - 5.70% DUE 07-01-2037	12/15/2006	07/01/2037	150,000,000	5.7%	8,550,000			
5	5.55% SERIES DUE 12-20-2040	12/20/2010	12/20/2040	35,000,000	5.55%	1,942,500			
6	4.45% SERIES DUE 12-14-2041	12/14/2011	12/14/2041	85,000,000	4.45%	3,782,500			
7	4.11% SERIES DUE 12-1-2044	12/18/2014	12/01/2044	60,000,000	4.11%	2,466,000			
8	4.37% SERIES DUE 12-1-2045	12/16/2015	12/01/2045	100,000,000	4.37%	4,370,000			
9	4.23% SERIES DUE 11-29-2047	11/30/2012	11/29/2047	80,000,000	4.23%	3,384,000			
10	3.91% SERIES DUE 12-1-2047	12/14/2017	12/01/2047	90,000,000	3.91%	3,519,000			
11	4.35% SERIES DUE 6-1-2048	05/22/2018	06/01/2048	375,000,000	4.35%	16,312,500			
12	3.43% SERIES DUE 12-1-2049	11/26/2019	12/01/2049	180,000,000	3.43%	6,174,000			
13	3.07% SERIES DUE 9-1-2050	09/30/2020	09/30/2050	165,000,000	3.07%	5,065,500			
14	2.90% SERIES DUE 10/01/2051	09/28/2021	10/01/2051	140,000,000	2.9%	4,060,000			
15	3.54% SERIES DUE 2051	12/15/2016	12/01/2051	175,000,000	3.54%	6,195,000			
16	4.00% SERIES DUE 4/1/2052	03/17/2022	04/01/2052	400,000,000	4%	16,000,000			
17	5.66% SERIES DUE 04-01-2053	03/29/2023	04/01/2053	250,000,000	5.66%	14,150,000			
18	6.18% SERIES DUE 07-01-2055	07/23/2025	07/01/2055	120,000,000	6.18%	3,269,419			
19	COLSTRIP 2010A PCRBs DUE 2032	04/01/2024	10/01/2032	66,700,000	3.875%	2,584,625			
20	COLSTRIP 2010B PCRBs DUE 2034	04/01/2024	03/01/2034	17,000,000	3.875%	658,750			
21	Subtotal			2,663,700,000		113,451,294		0	
22	Reacquired Bonds (Account 222)								
23									
24									
25									
26									
27									
28									
29									
30									
31	Subtotal			0					
32	Advances from Associated Companies (Account 223)								
33	ADVANCE ASSOCIATED AVISTA CAPITAL II (ToPRS)	03/19/2006	06/01/2037	51,547,000	4.25%	2,192,351			
34	Subtotal			51,547,000		2,192,351		0	
35	Other Long Term Debt (Account 224)								
36									
37									
38									
39									
40									
41									
42									

43									
37	Subtotal			0					
40	TOTAL			2,715,247,000		115,643,645		0	

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Unamortized Debt Expense, Premium and Discount on Long-Term Debt (Accounts 181, 225, 226)

1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.
2. Show premium amounts by enclosing the figures in parentheses.
3. In column (b) show the principal amount of bonds or other long-term debt originally issued.
4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.
6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years.
7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total expense - Premium; Discount; or Debt Issuance Costs (c)	Amortization Period Date From (d)	Amortization Period Date To (e)	Balance at Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance at End of Year (i)
1	Unamortized Debt Expense (Account 181)								
2	ADVANCE ASSOCIATED-AVISTA CAPITAL II (ToPRS)	51,547,000	1,296,086	06/03/1997	06/01/2037	175,185		14,015	161,170
3	FMBS - SERIES C - 6.37% DUE 06/18/2028	25,000,000	158,304	06/19/1998	06/19/2028	18,469		5,277	13,192
4	FMBS - 6.25% DUE 12-01-35	150,000,000	2,180,435	11/17/2005	12/01/2035	664,152		60,377	603,775
5	FMBS - 5.70% DUE 07-01-2037	150,000,000	4,924,304	12/15/2006	07/01/2037	1,934,974		153,773	1,781,201
6	5.55% SERIES DUE 12-20-2040	35,000,000	258,834	12/20/2010	12/20/2040	138,049		8,628	129,421
7	4.45% SERIES DUE 12-14-2041	85,000,000	692,833	12/14/2011	12/14/2041	392,767		23,104	369,663
8	SHORT-TERM CREDIT FACILITY	0	18,879,509	12/14/2011	06/08/2028	2,516,202	2,526,506	2,831,404	2,211,304
9	4.23% SERIES DUE 11-29-2047	80,000,000	730,832	11/30/2012	11/29/2047	478,640		20,886	457,754
10	4.11% SERIES DUE 12-1-2044	60,000,000	428,205	12/18/2014	12/01/2044	285,643		14,282	271,361
11	4.37% SERIES DUE 12-1-2045	100,000,000	590,761	12/16/2015	12/01/2045	413,732		19,702	394,030
12	3.54% SERIES DUE 2051	175,000,000	1,042,569	12/15/2016	12/01/2051	804,433		29,794	774,639
13	3.91% SERIES DUE 12-1-2047	90,000,000	552,539	12/14/2017	12/01/2047	423,718		18,422	405,296
14	4.35% SERIES DUE 6-1-2048	375,000,000	4,625,198	06/01/2018	06/01/2048	3,317,570		141,174	3,176,396
15	3.43% SERIES DUE 12-1-2049	180,000,000	1,108,340	12/01/2019	12/01/2049	921,063		36,842	884,221
16	3.07% SERIES DUE 9-1-2050	165,000,000	1,074,990	09/30/2020	09/30/2050	969,900		37,666	932,234
17	2.90% SERIES DUE 10/01/2051	140,000,000	1,083,452	09/28/2021	10/01/2051	968,226		36,083	932,143
18	4.00% SERIES DUE 4-1-2052	400,000,000	4,723,993	03/17/2022	04/01/2052	4,162,321		152,280	4,010,041
19	5.66% SERIES DUE 04-01-2053	250,000,000	1,444,302	03/29/2023	04/01/2053	1,360,912		48,032	1,312,880
20	6.18% SERIES DUE 07-01-2055	120,000,000	1,077,479	07/23/2025	07/01/2055	0	1,077,479	13,829	1,063,650
21	COLSTRIP 2010A PCRBs DUE 2032	66,700,000	965,638	04/01/2024	10/01/2032	885,077		112,989	772,088
22	COLSTRIP 2010B PCRBs DUE 2034	17,000,000	264,090	04/01/2024	03/01/2034	245,148		26,502	218,646
23	DEBT STRATEGIES	0	56,760	08/01/2005	08/01/2035	305		29	276
24	Rathrum 2005	0	71,647	09/30/2005	12/01/2035	26,053		2,368	23,685
25	Premium on Long-Term Debt (Account 225)								
26	FMBS - 6.25% DUE 12-01-35	150,000,000	2,180,435	11/17/2005	12/01/2035	97,717		(8,884)	88,833
27	Discount on Long-Term Debt (Account 226)								
28	FMBS - 6.25% DUE 12-01-35	150,000,000	2,180,435	11/17/2005	12/01/2035	231,823		21,075	210,748
29	FMBS - 5.70% DUE 07-01-2037	150,000,000	4,924,304	12/15/2006	07/01/2037	91,340		7,259	84,081
30	4.35% SERIES DUE 6-1-2048	375,000,000	4,625,198	06/01/2018	06/01/2048	295,866		12,590	283,276
31	4.00% SERIES DUE 4-1-2052	400,000,000	4,723,993	03/17/2022	04/01/2052	130,837		4,787	126,050

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Unamortized Loss and Gain on Reacquired Debt (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (d) show the principal amount of bonds or other long-term debt reacquired.
3. In column (e) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.
4. Show loss amounts by enclosing the figures in parentheses.
5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date of Maturity (b)	Date Reacquired (c)	Principal of Debt Reacquired (d)	Net Gain or Loss (e)	Balance at Beginning of Year (f)	Balance at End of Year (g)
1	Unamortized Loss (Account 189)						
2	Misc Debt Repurchases I		05/10/1993	0	4,695,395	22,009	15,721
3	ADVANCE ASSOCIATED-AVISTA CAPITAL II (ToPRS)	06/01/2037	12/18/2000	10,000,000	0	0	0
4	Misc 2002 Repurchase		12/31/2002	10,000,000	121,847	8,309	5,459
5	Misc 2003 Repurchase		12/31/2003	25,330,000	684,726	24,794	16,530
6	Misc 2005 Repurchase		12/31/2005	26,000,000	1,700,371	321,990	286,986
7	Misc 2008 Repurchase		12/31/2008	0	(43,132)		
8	COLSTRIP 2010A PCRBs DUE 2032	03/01/2032	12/14/2010	66,700,000	3,709,174	1,219,398	1,063,730
9	COLSTRIP 2010B PCRBs DUE 2034	03/01/2034	12/14/2010	17,000,000	1,916,297	759,526	677,032
10	5.55% SERIES DUE 12-20-2040	12/20/2040	12/20/2010	30,000,000	5,263,822	2,807,372	2,631,911
11	4.23% SERIES DUE 11-29-2047	11/29/2047	06/28/2012	4,100,000	105,020	68,763	65,763
12	Unamortized Gain (Account 257)						
13	Misc Debt Repurchases I		05/10/1993	0	0	0	0
14	ADVANCE ASSOCIATED-AVISTA CAPITAL II (ToPRS)	06/01/2037	12/18/2000	10,000,000	(1,769,125)	605,976	557,173
15	Misc 2002 Repurchase		12/31/2002	10,000,000	(2,350,000)	160,243	105,302
16	Misc 2003 Repurchase		12/31/2003	25,330,000	(1,000,000)	54,316	36,211
17	Misc 2005 Repurchase		12/31/2005	26,000,000	0	0	0
18	Misc 2008 Repurchase		12/31/2008	0	0	0	0
19	COLSTRIP 2010A PCRBs DUE 2032	03/01/2032	12/14/2010	66,700,000	0	0	0
20	COLSTRIP 2010B PCRBs DUE 2034	03/01/2034	12/14/2010	17,000,000	0	0	0
21	5.55% SERIES DUE 12-20-2040	12/20/2040	12/20/2010	30,000,000	0	0	0
22	4.23% SERIES DUE 11-29-2047	11/29/2047	06/28/2012	4,100,000	0	0	0

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income Tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group that files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignments, or sharing of the consolidated tax among the group members.

Line No.	Details (a)	Amount (b)
1	Net Income for the Year (Page 114)	192,916,846
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contributions in Aid of Construction	24,352,770
6	Other	72,042,464
8	Total	96,395,234
9	Deductions Recorded on Books Not Deducted for Return	
10	Book Depreciation	283,601,733
11	Federal Income Tax Expense	24,462,924
12	State Income Tax Expense	(31,461)
13	Subsidiary Overheads	1,070,227
14	Other	67,400,453
13	Total	376,503,876
14	Income Recorded on Books Not Included in Return	
15	Subsidiary Earnings	(7,141,006)
16	Other	24,023,313
18	Total	16,882,307
19	Deductions on Return Not Charged Against Book Income	
20	Tax Depreciation	313,918,386
21	Plant Basis Adjustment	109,775,071
22	Other	113,292,897
26	Total	536,986,354
27	Federal Tax Net Income	111,947,295
28	Show Computation of Tax:	
29	Federal Tax at 21%	23,508,932
30	Business Credits Utilized	(8,842,207)
31	Prior Year True Ups	2,826,223
32	Uncertain Tax Benefit	3,589,748
33	Total Federal Current Tax Expense	21,082,696

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Taxes Accrued, Prepaid and Charged During Year, Distribution of Taxes Charged (Show utility dept where applicable and ac

1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (g) and (h). The balancing of this pa
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (l) thru (s) how the taxes accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appro
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.
10. Items under $250,000 may be grouped.
11. Report in column (t) the applicable effective state income tax rate.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	Tax Jurisdiction (c)	Tax Year (d)	Balance at Beg. of Year Taxes Accrued (e)	Balance at Beg. of Year Prepaid Taxes (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Balance at End of Year Taxes Accrued (Account 236) (j)	Balance at End of Year Prepaid Taxes (Included in Acct 165) (k)	Electric (Account 408.1, 409.1) (l)	Gas (Account 408.1, 409.1) (m)	Other Utility Dept. (Account 408.1, 409.1) (n)	I De (/
1	Income Tax	Federal Tax		2020				(76,459)	(76,459)	0					
2	Income Tax	Federal Tax		2021			276,731	161,814	(114,917)	0		193,702	83,029		
3	Income Tax	Federal Tax		2022			365,767		(365,767)	0		262,617	103,150		
4	Income Tax	Federal Tax		2023			883,941		(883,941)	0		634,661	249,280	0	
5	Income Tax	Federal Tax		2024			3,622,310	2,615,887	(1,006,423)	0		2,032,315	1,470,502		
6	Income Tax	Federal Tax		2025			15,709,199	24,649,000	8,939,801	0		(346,105)	19,545,288		(3
7	**Subtotal Federal Tax**				0	0	20,857,948	27,350,242	6,492,294	0	0	2,777,190	21,451,249	0	(3
8	Property Tax	Property Tax	WA	2024	14,250,328		206,652	14,456,980	0	0		132,074	87,093		
9	Property Tax	Property Tax	WA	2025			16,595,761	505	0	16,595,256		12,753,036	3,717,828		
10	Property Tax	Property Tax	ID	2024	1,928,042		0	1,928,042	0	0			0		
11	Property Tax	Property Tax	ID	2025			4,537,249	2,298,114	0	2,239,135		3,558,096	952,470		
12	Property Tax	Property Tax	MT	2024	3,240,799		253	3,241,051	(1)	0		253			
13	Property Tax	Property Tax	MT	2025			6,246,672	3,139,770	2	3,106,904		6,246,672		0	
14	Property Tax	Property Tax	OR	2024		4,001,236	4,001,236	0	0	0		1,609,145	2,392,091		
15	Property Tax	Property Tax	OR	2025			4,283,564	8,567,484	0	0	4,283,920	2,020,531	2,263,033		
16	**Subtotal Property Tax**				19,419,169	4,001,236	35,871,387	33,631,946	1	21,941,295	4,283,920	26,319,807	9,412,515	0	
17	Excise Tax	Excise Tax	WA	2018	164,708		(249,576)	(84,868)	0	0		(249,576)			
18	Excise Tax	Excise Tax	WA	2019	1,789,049		(256,486)	1,532,563	0	0		(256,486)			
19	Excise Tax	Excise Tax	WA	2020	169,866		(196,066)	(26,200)	0	0		(196,066)			
20	Excise Tax	Excise Tax	WA	2021	(64,551)		(286,626)	(351,177)	0	0		(231,335)			
21	Excise Tax	Excise Tax	WA	2022			(413,445)		0	(413,445)		(413,445)			
22	Excise Tax	Excise Tax	WA	2023			(415,377)		0	(415,377)		(415,377)		0	
23	Excise Tax	Excise Tax	WA	2024	4,182,874		(791,362)	4,167,996	0	(776,484)		(820,418)	(4,478)		
24	Excise Tax	Excise Tax	WA	2025	0		40,223,691	36,462,935	0	3,760,756		30,375,644	9,529,568		
25	Corp Activities Tax-CAT	Excise Tax	OR	2024	0		(236,042)		236,042	0			(236,042)		
26	Corp Activities Tax-CAT	Excise Tax	OR	2025			1,000,000	1,000,000	0	0			1,000,000		
27	**Subtotal Excise Tax**				6,241,946	0	38,378,711	42,701,249	236,042	2,155,450	0	27,792,941	10,289,048	0	
28	Natural Gas Use Tax	Sales And Use Tax	WA	2024	84		615	699	0	0		615			

29	Natural Gas Use Tax	Sales And Use Tax	WA	2025			111,388	108,028	0	3,360		3,219			
30	Use Tax	Sales And Use Tax	WA	2018	(174,420)			(174,420)	0	0					
31	Use Tax	Sales And Use Tax	WA	2019	(381,322)		(76,543)	(457,865)	0	0					
32	Use Tax	Sales And Use Tax	WA	2020	(625,368)			(625,368)	0	0					
33	Use Tax	Sales And Use Tax	WA	2021	(335,436)			(335,436)	0	0				0	
34	Use Tax	Sales And Use Tax	WA	2022			(137,469)		0	(137,469)					
35	Use Tax	Sales And Use Tax	WA	2023			(123,314)		0	(123,314)					
36	Use Tax	Sales And Use Tax	WA	2024	606,933		(186,642)	606,933	0	(186,642)				0	
37	Use Tax	Sales And Use Tax	WA	2025			2,551,943	2,249,835	0	302,108					
38	Use Tax	Sales And Use Tax	ID	2024	53,651			53,650	(1)	0					
39	Use Tax	Sales And Use Tax	ID	2025			228,733	190,092	1	38,642					
40	**Subtotal Sales And Use Tax**				(855,878)	0	2,368,711	1,616,148	0	(103,315)	0	3,834	0	0	
41	Municipal Occupation Tax	Local Tax	WA	2024	4,132,325		(2,692)	4,129,633	0	0		(2,111)	(581)		
42	Municipal Occupation Tax	Local Tax	WA	2025			33,827,830	29,677,924	0	4,149,906		25,049,994	8,777,836	0	
43	**Subtotal Local Tax**				4,132,325	0	33,825,138	33,807,557	0	4,149,906	0	25,047,883	8,777,255	0	
44	KWH Tax	Other Taxes	ID	2024	18,218		7,978	26,235	39	0		7,978			
45	KWH Tax	Other Taxes	ID	2025			364,696	311,851	(37)	52,808		364,696			
46	KWH Tax	Other Taxes	MT	2024	219,557		0	219,557	0	0					
47	KWH Tax	Other Taxes	MT	2025			960,583	717,431	0	243,152		960,583			
48	WA Renewable Energy Credits	Other Taxes	WA	2024			(6,305,318)	(6,305,318)	0	0					
49	WA Renewable Energy Credits	Other Taxes	WA	2025			(2,808,193)	(2,221,213)	0	(586,980)					
50	**Subtotal Other Taxes**				237,775	0	(7,780,254)	(7,251,457)	2	(291,020)	0	1,333,257	0	0	
51	Income Tax	State Tax	ID	2024					0	0					
52	Income Tax	State Tax	ID	2025			120	120	0	0		102	18		
53	Income Tax	State Tax	MT	2024					0	0					
54	Income Tax	State Tax	MT	2025			50	50	0	0		50			
55	Income Tax	State Tax	OR	2024					0	0					
56	Income Tax	State Tax	OR	2025			100,000	100,000	0	0		20,000	80,000		
57	Income Tax	State Tax	Misc	2024			720	1,000	280	0		515	205		
58	Income Tax	State Tax	Misc	2025			1,975	1,975	0	0		844	331		
59	**Subtotal State Tax**				0	0	102,865	103,145	280	0	0	21,511	80,554	0	
60	Payroll Taxes	Payroll Tax	ID	2024	20,391			3,218	(17,173)	0			0		
61	Payroll Taxes	Payroll Tax	ID	2025			51,450	48,775	0	2,675		19,167	6,790		
62	Payroll Taxes	Payroll Tax	MT	2024	134			134	0	0			0		
63	Payroll Taxes	Payroll Tax	MT	2025			5,737	5,598	0	139		2,137	757	0	
64	Payroll Taxes	Payroll Tax	OR	2024	11,265			7,370	(3,895)	0			0		
65	Payroll Taxes	Payroll Tax	OR	2025			78,700	65,370	0	13,330		29,318	10,386		

66	Payroll Taxes	Payroll Tax	WA	2024	520,144			108,733	(411,411)	0			0		
67	Payroll Taxes	Payroll Tax	WA	2025			1,360,047	1,055,682	0	304,365		506,655	179,477		
68	Payroll Taxes	Payroll Tax	MISC	2024	50				(50)	0			0	0	
69	Payroll Taxes	Payroll Tax	MISC	2025			2,579	2,032	0	547		961	340		
70	Payroll Taxes	Payroll Tax	FED	2024	769,400		2,022,133		(2,791,534)	(1)		753,301	266,848		
71	Payroll Taxes	Payroll Tax	FED	2025			19,546,052	20,468,148	3,224,064	2,301,968		7,281,448	2,579,368		
72	**Subtotal Payroll Tax**				1,321,384	0	23,066,698	21,765,060	1	2,623,023	0	8,592,987	3,043,966	0	
73	Franchise Tax	Franchise Tax	ID	2024	1,282,960		874	1,283,834	0	0		605	269	0	
74	Franchise Tax	Franchise Tax	ID	2025			5,683,274	4,376,971	(1)	1,306,302		4,276,599	1,406,675	0	
75	Franchise Tax	Franchise Tax	OR	2024	1,461,532		(39,925)	1,421,608	1	0			(39,925)		
76	Franchise Tax	Franchise Tax	OR	2025			5,351,878	3,974,076	0	1,377,802			5,351,878		
77	**Subtotal Franchise Tax**				2,744,492	0	10,996,101	11,056,489	0	2,684,104	0	4,277,204	6,718,897	0	
78	Consumer Council Fee	Other License And Fees Tax	MT	2024	10			8	(2)	0					
79	Consumer Council Fee	Other License And Fees Tax	MT	2025			43	39	0	4		43			
80	Public Comission Fee	Other License And Fees Tax	MT	2024	46			45	(1)	0					
81	Public Comission Fee	Other License And Fees Tax	MT	2025			246	214	1	33		246			
82	**Subtotal Other License And Fees Tax**				56	0	289	306	(2)	37	0	289	0	0	
40	Total				33,241,269	4,001,236	157,687,594	164,780,685	6,728,618	33,159,480	4,283,920	96,166,903	59,773,484	0	(2

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Miscellaneous Current and Accrued Liabilities (Account 242)

1. Describe and report the amount of other current and accrued liabilities at the end of year.
2. Minor items (less than $250,000) may be grouped under appropriate title.

Line No.	Item (a)	Balance at End of Year (b)
1	MISC LIAB-PAID TIME OFF	33,457,063
2	CURRENT PORTION-BENEFIT LIAB	16,430,142
3	CUSTOMER ACCOUNTS	12,908,366
4	MISC LIAB-MT LEASE PAYMENTS	6,278,000
5	ACCTS PAY - SOFTWARE LICENSES - ST	4,264,716
6	MISC LIAB-MARGIN CALL DEPOSIT	1,185,001
7	MISC LIAB-FOREST USE PERMITS	1,790,861
8	WORKERS COMP LIABILITY	1,873,184
9	MISC LIAB-FERC ADMIN FEE ACC	854,454
10	MISC LIAB - SUA JPMORGAN CHASE	395,127
11	MISC LIABILITY-MISC NON-MON PWR EXCHANGE	1,189,108
12	MISC LIAB UNDER $250k	950,681
45	Total	81,576,703

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Other Deferred Credits (Account 253)

1. Report below the details called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than $250,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debit Contra Account (c)	Debit Amount (d)	Credits (e)	Balance at End of Year (f)
1	[(a)] Deferred Gas Exchange	1,406,250	495	9,562,500	10,875,000	2,718,750
2	Bills Pole Rentals	734,286	454	3,002,362	3,040,883	772,807
3	Defer Comp Active Execs	9,380,300	128	1,160,335	1,176,331	9,396,296
4	Unbilled Revenue	10,317,153	908	93,062,543	94,090,841	11,345,451
5	[(b)] Decoupling Deferred Credits	0		0	5,559,177	5,559,177
6	[(c)] Reg Liability-COVID-19 Deferral	8,358,455	407, 236	5,468,478	1,772,159	4,662,136
7	[(d)] WA REC Deferrals	1,140,423	186, 431, 557	2,106,713	966,290	0
8	Misc. Deferred Credits	78,143	407, 186	789,622	1,226,642	515,163
9	Timber Harvest	226,796		0	0	226,796
10	Other Derf Cr - FISERV	858,333	903	158,333	0	700,000
11	[(e)] Accts Pay - Software Licenses - LT	1,205,283	242	2,122,157	3,681,428	2,764,554
12	Pledges - LT	0	426	100,000	500,000	400,000
13	Prepaid Project Billings	0		0	588,382	588,382
45	TOTAL	33,705,422		117,533,043	123,477,133	39,649,512

FOOTNOTE DATA

(a) Concept: DescriptionOfOtherDeferredCredits
FortisBC and Avista exchange volumes of gas on a firm delivery basis during different time periods. Amortization is recorded monthly every year. This contract ends April 2028.
(b) Concept: DescriptionOfOtherDeferredCredits
Decoupling revenue deferrals are recognized during the period they occur, subject to certain limitations. Revenue is expected to be collected within 24 months of the deferral.
(c) Concept: DescriptionOfOtherDeferredCredits
Deferral of COVID-19 costs as per Idaho PUC Order No. 34718, Oregon PUC Order No. 20-401, Docket UM 2069 and WA UTC Order No. 01, Dockets UE-200407 and UG-200408.
(d) Concept: DescriptionOfOtherDeferredCredits
WA Docket UE-190334, Schedule 98.
(e) Concept: DescriptionOfOtherDeferredCredits
Deferred Liability for Software Licenses

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Accumulated Deferred Income Taxes-Other Property (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 282										
2	Electric	440,316,609	9,425,031	0			182.3	2,952,734			452,694,374
3	Gas	162,339,298	415,475	0					182.3	392,413	162,362,360
4	Other (Define)	54,671,999	8,227,001	28,358			182.3	128,684			62,999,326
5	Total (Total of lines 2 thru 4)	657,327,906	18,067,507	28,358	0	0		3,081,418		392,413	678,056,060
6	Other (Specify)	0									0
7	TOTAL Account 282 (Total of lines 5 thru 6)	657,327,906	18,067,507	28,358	0	0		3,081,418		392,413	678,056,060
8	Classification of TOTAL										
9	Federal Income Tax	657,327,906	18,067,507	28,358				3,081,418		392,413	678,056,060
10	State Income Tax	0									0
11	Local Income Tax	0									0

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Accumulated Deferred Income Taxes-Other (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), include deferrals relating to other income and deductions.
3. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional recourse rates.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year Amounts Debited to Account 410.1 (c)	Changes During Year Amounts Credited to Account 411.1 (d)	Changes During Year Amounts Debited to Account 410.2 (e)	Changes During Year Amounts Credited to Account 411.2 (f)	Adjustments Debits Account No. (g)	Adjustments Debits Amount (h)	Adjustments Credits Account No. (i)	Adjustments Credits Amount (j)	Balance at End of Year (k)
1	Account 283										
2	Electric	51,095,724	1,528,659	(11,025,198)	451,420	164,781	182/254	1,371,360			65,307,580
3	Gas	1,742,708	117,833	(1,228,752)	(339,257)	(366,069)	182/254	16,055,505			19,171,610
4	Other (Define)	173,606,452	2,243,334	1,258,551	74,014	0			182/254	12,353,466	162,311,783
5	Total (Total of lines 2 thru 4)	226,444,884	3,889,826	(10,995,399)	186,177	(201,288)		17,426,865		12,353,466	246,790,973
6	Other (Specify)										0
7	TOTAL Account 283 (Total of lines 5 thru 6)	226,444,884	3,889,826	(10,995,399)	186,177	(201,288)		17,426,865		12,353,466	246,790,973
8	Classification of TOTAL										
9	Federal Income Tax	226,444,884	3,889,826	(10,995,399)	186,177	(201,288)		17,426,865		12,353,466	246,790,973
10	State Income Tax										0
11	Local Income Tax										0

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Other Regulatory Liabilities (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than $250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	[(a)] Idaho Investment Tax Credit	11,417,527	190	8,289		2,901,989	14,311,227
2	[(b)] Interest Rate Swaps	24,240,346	175, 427	2,384,171		1,104,000	22,960,175
3	Nez Perce	418,268	557	22,008		0	396,260
4	Idaho Earnings Test	228,990	407	228,990		0	0
5	[(c)] Decoupling Rebate	5,444,701	495, 182	5,815,427		370,726	0
6	[(d)] Deferred Federal ITC - Varies	6,999,535	190	204,690		0	6,794,845
7	[(e)] Plant Excess Deferred	287,674,198	190, 282	13,945,030		0	273,729,168
8	[(f)] DSM Tariff Rider	1,805,673		0		699,926	2,505,599
9	[(g)] Low Income Energy Assistance	5,162,615	242, 908	405,104		5,385,719	10,143,230
10	[(h)] Reg Liability - OR Tax Strategy Deferral	98,870		0		5,223	104,093
11	[(i)] Reg Liability - COVID-19 Deferral	1,475,802	407	1,114,012		102,202	463,992
12	[(j)] Reg Liability - Tax Customer Credit	34,974,271	410, 190	12,200,553		6,787,316	29,561,034
13	[(k)] CS2 Insurance Proceeds Deferral	943,893	407	511,542		0	432,351
14	[(l)] Other Regulatory Liabilities	10,109,166	190	3,812,355		0	6,296,811
15	[(m)] Reg Liability - CCA	43,799,427	407	52,662,549		42,726,511	33,863,389
16	Depreciation Regulatory Liability	2,732,550	407	1,129,450		1,237,555	2,840,655
17	Idaho PCA Deferral	14,912,036	557	16,493,322		6,229,130	4,647,844
18	Battery Storage ITC	177,001	190	5,289		0	171,712
19	Board of Director Fees Rate	0		0		671,246	671,246
20	[(n)] BPA RES Exchange Regulatory Liability	0		0		626,275	626,275
21	[(o)] Misc. Regulatory Liabilities	49,450	Various	748,784		745,404	46,070
45	Total	452,664,319		111,691,565	0	69,593,222	410,565,976

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Not amortized.

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Mark-to-Market gains and losses for interest rate swap derivatives. Upon settlement, amortization or Regulatory Assets and Liabilities as a component of interest expense over the term of the associated debt.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Decoupling rebates are recognized during the period they occur, subject to certain limitations. Rebates are returned to customers within 24 months of the deferral.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Noxon ITC - 65-year amortization; ends 2077.

Community Solar ITC - 20-year amortization; ends 2035.

Nine Mile ITC - 65-year amortization; ends 2080.

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortized over remaining book life of plant, estimated 36 years.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

WA Orders Dockets UE-190912 and UG-190920, Idaho Docket AVU-E-18-12 and AVU-G-18-08, OR Order No. 19-424.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

WA Docket No. UE-190912, UG-190920.

ID Docket No. AVU-E-18-12, AVU-G-18-08.

OR RG 81, Docket No. ADV 1063 (Advice No. 19-10-G).

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

OR Docket No. UM2124. Deferral of associated state tax savings.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Deferral of COVID-19 costs as per ID PUC Order No. 34718, OR PUC Order No. 20-401, Docket UM 2069, and WA UTC Order No. 01, Dockets UE-200407 and UG-200408.

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

WA Order 01, Dockets No. UE-200895 and UG-200896, ID Case Nos. AVU-E-20-12 and AVU-G-20-07, Order No. 34906, and OR Docket No. UM 2124, Order No. 21-131.

Accounting method change for federal income tax from normalization flow-through for Industry Director Directive No. 5 mixed service costs and meters.

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Insurance proceeds for failed transformer at Coyote Springs per WA Order UE-210893 Order 01.

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

State NOL Carryforward Flow Through.

(m) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

To defer costs of compliance with the Climate Commitment Act in accordance with WAC 480-100-203 (3) and WAC 480-90-203 (3). WA Docket No. UG-220803.

(n) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Refers to Rider 59 - Residential and Farm Energy Rate adjustment resulting from an agreement between Avista and Bonneville Power Administration covering Residential Exchange Program benefits.

(o) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Grouped minor items.

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Gas Operating Revenues

1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.
2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.
3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.

Line No.	Title of Account (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transaction Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	(480) Residential Sales					290,674,366	317,424,010	290,674,366	317,424,010	20,920,019	21,780,756
2	(481) Commercial and Industrial Sales					149,377,908	175,876,636	149,377,908	175,876,636	16,316,693	16,300,128
3	(482) Other Sales to Public Authorities					0	0	0	0	0	0
4	(483) Sales for Resale					53,051,204	61,533,529	53,051,204	61,533,529	23,494,107	27,783,355
5	(484) Interdepartmental Sales					405,617	463,532	405,617	463,532	38,823	39,062
6	(485) Intracompany Transfers					0	0	0	0		
7	(487) Forfeited Discounts					0	0	0	0		
8	(488) Miscellaneous Service Revenues					72,209	64,224	72,209	64,224		
9	(489.1) Revenues from Transportation of Gas of Others Through Gathering Facilities					0	0	0	0	0	0
10	(489.2) Revenues from Transportation of Gas of Others Through Transmission Facilities					0	0	0	0	0	0
11	(489.3) Revenues from Transportation of Gas of Others Through Distribution Facilities					12,905,452	11,679,885	12,905,452	11,679,885	16,849,464	19,253,318
12	(489.4) Revenues from Storing Gas of Others					0	0	0	0	0	0
13	(490) Sales of Prod. Ext. from Natural Gas					0	0	0	0		
14	(491) Revenues from Natural Gas Proc. by Others					0	0	0	0		
15	(492) Incidental Gasoline and Oil Sales					0	0	0	0		
16	(493) Rent from Gas Property					2,050	11,050	2,050	11,050		
17	(494) Interdepartmental Rents					0	0	0	0		
18	(495) Other Gas Revenues					71,956,260	38,145,909	71,956,260	38,145,909		
19	Subtotal:	0	0	0	0	578,445,066	605,198,775	578,445,066	605,198,775		
20	(496) (Less) Provision for Rate Refunds					4,129,274	0	4,129,274	0		
21	TOTAL	0	0	0	0	574,315,792	605,198,775	574,315,792	605,198,775		

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Other Gas Revenues (Account 495)

Report below transactions of $250,000 or more included in Account 495, Other Gas Revenues. Group all transactions below $250,000 in one amount and provide the number of items.

Line No.	Description of Transaction (a)	Amount (in dollars) (b)
1	Commissions on Sale or Distribution of Gas of Others	
2	Compensation for Minor or Incidental Services Provided for Others	
3	Profit or Loss on Sale of Material and Supplies not Ordinarily Purchased for Resale	
4	Sales of Stream, Water, or Electricity, including Sales or Transfers to Other Departments	
5	Miscellaneous Royalties	
6	Revenues from Dehydration and Other Processing of Gas of Others except as provided for in the Instructions to Account 495	
7	Revenues for Right and/or Benefits Received from Others which are Realized Through Research, Development, and Demonstration Ventures	
8	Gains on Settlements of Imbalance Receivables and Payables	
9	Revenues from Penalties earned Pursuant to Tariff Provisions, including Penalties Associated with Cash-out Settlements	
10	Revenues from Shipper Supplied Gas	
11	Other revenues (Specify):	
12	Misc Bills Revenue	410,626
13	CCA Allowance Revenue	38,055,993
14	Deferred Exchange Revenue	9,562,500
15	Deferred Decoupling Revenue	23,927,141
40	TOTAL	71,956,260

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Gas Operation and Maintenance Expenses

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. PRODUCTION EXPENSES		
2	A. Manufactured Gas Production		
3	Manufactured Gas Production (Submit Supplemental Statement)		
4	B. Natural Gas Production		
5	B1. Natural Gas Production and Gathering		
6	Operation		
7	750 Operation Supervision and Engineering	0	0
8	751 Production Maps and Records	0	0
9	752 Gas Well Expenses	0	0
10	753 Field Lines Expenses	0	0
11	754 Field Compressor Station Expenses	0	0
12	755 Field Compressor Station Fuel and Power	0	0
13	756 Field Measuring and Regulating Station Expenses	0	0
14	757 Purification Expenses	0	0
15	758 Gas Well Royalties	0	0
16	759 Other Expenses	0	0
17	760 Rents	0	0
18	TOTAL Operation (Total of lines 7 thru 17)	0	0
19	Maintenance		
20	761 Maintenance Supervision and Engineering	0	0
21	762 Maintenance of Structures and Improvements	0	0
22	763 Maintenance of Producing Gas Wells	0	0
23	764 Maintenance of Field Lines	0	0
24	765 Maintenance of Field Compressor Station Equipment	0	0
25	766 Maintenance of Field Measuring and Regulating Station Equipment	0	0
26	767 Maintenance of Purification Equipment	0	0
27	768 Maintenance of Drilling and Cleaning Equipment	0	0
28	769 Maintenance of Other Equipment	0	0
29	TOTAL Maintenance (Total of lines 20 thru 28)	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0
31	B2. Products Extraction		
32	Operation		
33	770 Operation Supervision and Engineering	0	0
34	771 Operation Labor	0	0
35	772 Gas Shrinkage	0	0
36	773 Fuel	0	0
37	774 Power	0	0
38	775 Materials	0	0
39	776 Operation Supplies and Expenses	0	0
40	777 Gas Processed by Others	0	0
41	778 Royalties on Products Extracted	0	0
42	779 Marketing Expenses	0	0
43	780 Products Purchased for Resale	0	0
44	781 Variation in Products Inventory	0	0
45	(Less) 782 Extracted Products Used by the Utility-Credit	0	0
46	783 Rents	0	0
47	TOTAL Operation (Total of lines 33 thru 46)	0	0
48	Maintenance		
49	784 Maintenance Supervision and Engineering	0	0
50	785 Maintenance of Structures and Improvements	0	0
51	786 Maintenance of Extraction and Refining Equipment	0	0
52	787 Maintenance of Pipe Lines	0	0
53	788 Maintenance of Extracted Products Storage Equipment	0	0

54	789 Maintenance of Compressor Equipment	0	0
55	790 Maintenance of Gas Measuring and Regulating Equipment	0	0
56	791 Maintenance of Other Equipment	0	0
57	TOTAL Maintenance (Total of lines 49 thru 56)	0	0
58	TOTAL Products Extraction (Total of lines 47 and 57)	0	0
59	C. Exploration and Development		
60	Operation		
61	795 Delay Rentals	0	0
62	796 Nonproductive Well Drilling	0	0
63	797 Abandoned Leases	0	0
64	798 Other Exploration	0	0
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	0	0
66	D. Other Gas Supply Expenses		
67	Operation		
68	800 Natural Gas Well Head Purchases	0	0
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	0	0
70	801 Natural Gas Field Line Purchases	0	0
71	802 Natural Gas Gasoline Plant Outlet Purchases	0	0
72	803 Natural Gas Transmission Line Purchases	0	0
73	804 Natural Gas City Gate Purchases	161,279,387	181,582,033
74	804.1 Liquefied Natural Gas Purchases	0	0
75	805 Other Gas Purchases	0	0
76	(Less) 805.1 Purchases Gas Cost Adjustments	(6,388,972)	(76,799,217)
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	167,668,359	258,381,250
78	806 Exchange Gas	0	0
79	Purchased Gas Expenses		
80	807.1 Well Expense-Purchased Gas	0	0
81	807.2 Operation of Purchased Gas Measuring Stations	0	0
82	807.3 Maintenance of Purchased Gas Measuring Stations	0	0
83	807.4 Purchased Gas Calculations Expenses	0	0
84	807.5 Other Purchased Gas Expenses	0	0
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	0	0
86	808.1 Gas Withdrawn from Storage-Debit	10,281,519	13,798,600
87	(Less) 808.2 Gas Delivered to Storage-Credit	8,181,873	7,785,790
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit	0	0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit	0	0
90	Gas used in Utility Operation-Credit		
91	810 Gas Used for Compressor Station Fuel-Credit	0	0
92	811 Gas Used for Products Extraction-Credit	815,638	908,059
93	812 Gas Used for Other Utility Operations-Credit	0	0
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	815,638	908,059
95	813 Other Gas Supply Expenses	55,439,398	32,380,278
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	224,391,765	295,866,279
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	224,391,765	295,866,279
98	2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
99	A. Underground Storage Expenses		
100	Operation		
101	814 Operation Supervision and Engineering	0	0
102	815 Maps and Records	0	0
103	816 Wells Expenses	0	0
104	817 Lines Expense	0	0
105	818 Compressor Station Expenses	0	0
106	819 Compressor Station Fuel and Power	0	0
107	820 Measuring and Regulating Station Expenses	0	0
108	821 Purification Expenses	0	0
109	822 Exploration and Development	0	0
110	823 Gas Losses	0	0
111	824 Other Expenses	1,328,244	939,896

112	825 Storage Well Royalties	0	0
113	826 Rents	0	0
114	TOTAL Operation (Total of lines of 101 thru 113)	1,328,244	939,896
115	Maintenance		
116	830 Maintenance Supervision and Engineering	0	0
117	831 Maintenance of Structures and Improvements	0	0
118	832 Maintenance of Reservoirs and Wells	0	0
119	833 Maintenance of Lines	0	0
120	834 Maintenance of Compressor Station Equipment	0	0
121	835 Maintenance of Measuring and Regulating Station Equipment	0	0
122	836 Maintenance of Purification Equipment	0	0
123	837 Maintenance of Other Equipment	1,681,652	2,601,197
124	TOTAL Maintenance (Total of lines 116 thru 123)	1,681,652	2,601,197
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	3,009,896	3,541,093
126	B. Other Storage Expenses		
127	Operation		
128	840 Operation Supervision and Engineering	0	0
129	841 Operation Labor and Expenses	0	0
130	842 Rents	0	0
131	842.1 Fuel	0	0
132	842.2 Power	0	0
133	842.3 Gas Losses	0	0
134	TOTAL Operation (Total of lines 128 thru 133)	0	0
135	Maintenance		
136	843.1 Maintenance Supervision and Engineering	0	0
137	843.2 Maintenance of Structures	0	0
138	843.3 Maintenance of Gas Holders	0	0
139	843.4 Maintenance of Purification Equipment	0	0
140	843.5 Maintenance of Liquefaction Equipment	0	0
141	843.6 Maintenance of Vaporizing Equipment	0	0
142	843.7 Maintenance of Compressor Equipment	0	0
143	843.8 Maintenance of Measuring and Regulating Equipment	0	0
144	843.9 Maintenance of Other Equipment	0	0
145	TOTAL Maintenance (Total of lines 136 thru 144)	0	0
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	0	0
147	C. Liquefied Natural Gas Terminaling and Processing Expenses		
148	Operation		
149	844.1 Operation Supervision and Engineering	0	0
150	844.2 LNG Processing Terminal Labor and Expenses	0	0
151	844.3 Liquefaction Processing Labor and Expenses	0	0
152	844.4 Liquefaction Transportation Labor and Expenses	0	0
153	844.5 Measuring and Regulating Labor and Expenses	0	0
154	844.6 Compressor Station Labor and Expenses	0	0
155	844.7 Communication System Expenses	0	0
156	844.8 System Control and Load Dispatching	0	0
157	845.1 Fuel	0	0
158	845.2 Power	0	0
159	845.3 Rents	0	0
160	845.4 Demurrage Charges	0	0
161	(less) 845.5 Wharfage Receipts-Credit	0	0
162	845.6 Processing Liquefied or Vaporized Gas by Others	0	0
163	846.1 Gas Losses	0	0
164	846.2 Other Expenses	0	0
165	TOTAL Operation (Total of lines 149 thru 164)	0	0
166	Maintenance		
167	847.1 Maintenance Supervision and Engineering	0	0
168	847.2 Maintenance of Structures and Improvements	0	0
169	847.3 Maintenance of LNG Processing Terminal Equipment	0	0

170	847.4 Maintenance of LNG Transportation Equipment	0	0
171	847.5 Maintenance of Measuring and Regulating Equipment	0	0
172	847.6 Maintenance of Compressor Station Equipment	0	0
173	847.7 Maintenance of Communication Equipment	0	0
174	847.8 Maintenance of Other Equipment	0	0
175	TOTAL Maintenance (Total of lines 167 thru 174)	0	0
176	TOTAL Liquefied Nat Gas Terminaling and Proc Exp (Total of lines 165 and 175)	0	0
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	3,009,896	3,541,093
178	3. TRANSMISSION EXPENSES		
179	Operation		
180	850 Operation Supervision and Engineering	0	0
181	851 System Control and Load Dispatching	0	0
182	852 Communication System Expenses	0	0
183	853 Compressor Station Labor and Expenses	0	0
184	854 Gas for Compressor Station Fuel	0	0
185	855 Other Fuel and Power for Compressor Stations	0	0
186	856 Mains Expenses	0	0
187	857 Measuring and Regulating Station Expenses	0	0
188	858 Transmission and Compression of Gas by Others	0	0
189	859 Other Expenses	0	0
190	860 Rents	0	0
191	TOTAL Operation (Total of lines 180 thru 190)	0	0
192	Maintenance		
193	861 Maintenance Supervision and Engineering	0	0
194	862 Maintenance of Structures and Improvements	0	0
195	863 Maintenance of Mains	0	0
196	864 Maintenance of Compressor Station Equipment	0	0
197	865 Maintenance of Measuring and Regulating Station Equipment	0	0
198	866 Maintenance of Communication Equipment	0	0
199	867 Maintenance of Other Equipment	0	0
200	TOTAL Maintenance (Total of lines 193 thru 199)	0	0
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	0	0
202	4. DISTRIBUTION EXPENSES		
203	Operation		
204	870 Operation Supervision and Engineering	3,982,052	3,365,057
205	871 Distribution Load Dispatching	0	0
206	872 Compressor Station Labor and Expenses	0	0
207	873 Compressor Station Fuel and Power	0	0
208	874 Mains and Services Expenses	9,872,481	8,854,434
209	875 Measuring and Regulating Station Expenses-General	269,405	255,792
210	876 Measuring and Regulating Station Expenses-Industrial	19,239	6,752
211	877 Measuring and Regulating Station Expenses-City Gas Check Station	147,724	108,066
212	878 Meter and House Regulator Expenses	872,231	809,601
213	879 Customer Installations Expenses	3,284,804	2,100,686
214	880 Other Expenses	4,705,418	3,600,705
215	881 Rents	536	(1,613)
216	TOTAL Operation (Total of lines 204 thru 215)	23,153,890	19,099,480
217	Maintenance		
218	885 Maintenance Supervision and Engineering	196,390	199,790
219	886 Maintenance of Structures and Improvements	0	0
220	887 Maintenance of Mains	1,946,081	1,530,480
221	888 Maintenance of Compressor Station Equipment	0	0
222	889 Maintenance of Measuring and Regulating Station Equipment-General	663,549	539,274
223	890 Maintenance of Meas. and Reg. Station Equipment-Industrial	57,598	52,648
224	891 Maintenance of Meas. and Reg. Station Equip-City Gate Check Station	167,397	206,410
225	892 Maintenance of Services	1,498,405	1,444,783
226	893 Maintenance of Meters and House Regulators	2,054,179	2,295,216
227	894 Maintenance of Other Equipment	390,597	322,834

228	TOTAL Maintenance (Total of lines 218 thru 227)	6,974,196	6,591,435
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	30,128,086	25,690,915
230	5. CUSTOMER ACCOUNTS EXPENSES		
231	Operation		
232	901 Supervision	178,825	131,218
233	902 Meter Reading Expenses	634,516	594,847
234	903 Customer Records and Collection Expenses	8,512,713	8,383,455
235	904 Uncollectible Accounts	1,862,990	1,482,544
236	905 Miscellaneous Customer Accounts Expenses	155,207	169,867
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	11,344,251	10,761,931
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
239	Operation		
240	907 Supervision	0	0
241	908 Customer Assistance Expenses	40,974,376	28,394,959
242	909 Informational and Instructional Expenses	760,293	810,619
243	910 Miscellaneous Customer Service and Informational Expenses	50,431	57,425
244	TOTAL Customer Service and Information Expenses (Total of lines 240 thru 243)	41,785,100	29,263,003
245	7. SALES EXPENSES		
246	Operation		
247	911 Supervision	0	0
248	912 Demonstrating and Selling Expenses	0	0
249	913 Advertising Expenses	560	536
250	916 Miscellaneous Sales Expenses	0	0
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	560	536
252	8. ADMINISTRATIVE AND GENERAL EXPENSES		
253	Operation		
254	920 Administrative and General Salaries	15,405,775	12,524,097
255	921 Office Supplies and Expenses	1,645,743	1,553,940
256	(Less) 922 Administrative Expenses Transferred-Credit	28,190	16,088
257	923 Outside Services Employed	6,424,290	6,397,565
258	924 Property Insurance	1,043,926	1,065,859
259	925 Injuries and Damages	3,621,944	3,696,174
260	926 Employee Pensions and Benefits	12,824,415	11,714,208
261	927 Franchise Requirements	0	0
262	928 Regulatory Commission Expenses	2,955,148	2,931,344
263	(Less) 929 Duplicate Charges-Credit	0	0
264	930.1General Advertising Expenses	9	(1)
265	930.2Miscellaneous General Expenses	2,337,337	2,285,963
266	931 Rents	210,469	206,219
267	TOTAL Operation (Total of lines 254 thru 266)	46,440,866	42,359,280
268	Maintenance		
269	932 Maintenance of General Plant	6,628,532	5,423,087
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	53,069,398	47,782,367
271	TOTAL Gas O&M Expenses (Total of lines 97,177,201,229,237,244,251, and 270)	363,729,056	412,906,124

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Gas Used in Utility Operations

1. Report below details of credits during the year to Accounts 810, 811, and 812.
2. If any natural gas was used by the respondent for which a charge was not made to the appropriate operating expense or other account, list separately in column (c) the Dth of gas used, omitting entries in column (d).

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas Gas Used Dth (c)	Natural Gas Amount of Credit (in dollars) (d)
1	810 Gas Used for Compressor Station Fuel - Credit		2,153,004	0
2	811 Gas Used for Products Extraction - Credit		[a]40,748,510	815,638
3	Gas Shrinkage and Other Usage in Respondent's Own Processing - Credit			
4	Gas Shrinkage, etc. for Respondent's Gas Processed by Others - Credit			
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25	Total		42,901,514	815,638

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

FOOTNOTE DATA

(a) Concept: QuantityOfNaturalGasDeliveredByRespondentGasUsedForProductsExtraction
Represents the amount of processed gas run through the plant.

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Other Gas Supply Expenses (Account 813)

1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalances and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of $250,000 or more.

Line No.	Description (a)	Amount (in dollars) (b)
1	Gas Resource Management Labor	1,081,922
2	Gas Resource Management Overhead	314,866
3	Gas Resource Management Other Expenses (professional services, travel, transportation, supplies, training)	457,789
4	Regulatory Affairs Other Expenses (Gas Technical Institute)	153,772
5	Climate Commitment Act Obligations	53,431,049
25	Total	55,439,398

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Miscellaneous General Expenses (Account 930.2)

1. Provide the information requested below on miscellaneous general expenses.
2. For Other Expenses, show the (a) purpose, (b) recipient and (c) amount of such items. List separately amounts of $250,000 or more however, amounts less than $250,000 may be grouped if the number of items of so grouped is shown.

Line No.	Description (a)	Amount (b)
1	Industry association dues.	614,038
2	Experimental and general research expenses	
2a	a. Gas Research Institute (GRI)	
2b	b. Other	
3	Publishing and distributing information and reports to stockholders, trustee, registrar, and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	364,607
4	Board of Director Activities	678,491
5	Community Relations	258,542
6	Education, Information & Training	189,373
7	Misc. Employee Expenses	35,804
8	Misc. Labor	66,785
9	Misc. Legal, Professional, and General Services	76,297
10	Misc. Transportation	34,700
11	Other Misc. Expenses <$5k	18,700
25	TOTAL	2,337,337

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.3, 405) (Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.
2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state the method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.
3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	Total (b to g) (h)
1	Intangible plant					413,767		413,767
2	Production plant, manufactured gas							0
3	Production and Gathering Plant							0
4	Products extraction plant							0
5	Underground Gas Storage Plant (footnote details)	964,308						964,308
6	Other storage plant							0
7	Base load LNG terminaling and processing plant							0
8	Transmission Plant							0
9	Distribution plant	38,415,681						38,415,681
10	General Plant (footnote details)	1,806,251						1,806,251
11	Common plant-gas	7,474,853				14,579,912		22,054,765
12	Total	48,661,093	0	0	0	14,993,679	0	63,654,772

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Particulars Concerning Certain Income Deductions and Interest Charges Accounts

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.

a. Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.
b. Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $250,000 may be grouped by classes within the above accounts.
c. Interest on Debt to Associated Companies (Account 430)-For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.
d. Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Account 425 - Miscellaneous Amortization	
2	Items under $250,000	5,616
3	TOTAL Account 425 - Miscellaneous Amortization	5,616
4	Account 426.1 - Donations	
5	Comma Pledge Donation	500,000
6	Items under $250,000	3,387,395
7	TOTAL Account 426.1 - Donations	3,887,395
8	Account 426.2 - Life Insurance	
9	Officers Life	152,467
10	SERP	1,660,372
11	Officers Life Cash Value and Interest, Net	50,905
12	Items under $250,000	155,225
13	TOTAL Account 426.2 - Life Insurance	2,018,969
14	Account 426.3 - Penalties	
15	Items under $250,000	70,448
16	TOTAL Account 426.3 - Penalties	70,448
17	Account 426.4 Expenditures for Certain Civic, Political, and Related Activities	
18	Items under $250,000	1,764,719
19	Total Account 426.4 - Expenditues for Certain Civic, Political, and Related Activities	1,764,719
20	Account 426.5 - Other Deductions	
21	Executive Deferred Compensation	678,967
22	Colstrip Regulatory Asset Write-off	794,000
23	Items under $250,000	1,045,081
24	TOTAL Account 426.5 - Other Deductions	2,518,048
25	Account 430 - Interest on Debt to Associated Companies	
26	Avista Capital II (long-term debt) (variable rate ranged from 4.93 to 6.51 percent)	2,192,352
27	TOTAL Account 430 - Interest on Debt to Associated Companies	2,192,352
28	Account 431 - Other Interest Expense	
29	Interest on Electric Deferrals	1,610,452
30	Interest on Natural Gas Deferrals	3,993,322
31	Interest on ST Borrowings	16,977,340
32	Interest on South Lake CDA	(352,487)
33	Interest on Transmission Deposits	704,056
34	Items under $250,000	(37,889)
35	TOTAL Account 431 - Other Interest Expense	22,894,794

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Regulatory Commission Expenses (Account 928)

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.
2. In column (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.
4. Identify separately all annual charge adjustments (ACA).
5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant, or other accounts.
6. Minor items (less than $250,000) may be grouped.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)	Expenses Incurred During Year Charged Currently To Department (f)	Expenses Incurred During Year Charged Currently To Account No. (g)	Expenses Incurred During Year Charged Currently To Amount (h)	Expenses Incurred During Year Deferred to Account 182.3 (i)	Amortized During Year Contra Account (j)	Amortized During Year Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Federal Energy Regulatory Commission - Charges include annual fee and license fees for the Spokane River Project, the Cabinet Gorge Project and the Noxon Rapids Project	4,228,876	97,080	4,325,956		Electric	928	4,325,956				0
2	Not directly assigned Electric		989,087	989,087		Electric	928	989,087				0
3	Not directly assigned Natural Gas		396,249	396,249		Gas	928	396,249				0
4	Washington Utilities and Transportation Commission			0								0
5	Electric - Includes annual fee and various other electric dockets (01/01/2025 - 12/31/2026)	2,716,347	626,216	3,342,563	2,685,949	Electric	928	3,342,563	103,898	407	1,428,650	1,361,197
6	Gas - Includes annual fee and various other natural gas dockets (01/01/2025 - 12/31/2026)	1,122,773	143,796	1,266,569	1,325,374	Gas	928	1,266,569	50,428	407	724,939	650,863
7	Idaho Public Utilities Commission			0								0
8	Electric - Includes annual fee and various other electric dockets	729,828	248,449	978,277		Electric	928	978,277				0
9	Gas - Includes annual fee and various other natural gas dockets	230,139	61,155	291,294		Gas	928	291,294				0
10	Public Utility Commission of Oregon			0								0
11	Includes annual fees and various other natural gas dockets (01/01/2025 - 12/31/2026)	780,228	220,808	1,001,036	30,447	Gas	928	1,001,036	30,264	407	36,337	24,374
25	TOTAL	9,808,191	2,782,840	12,591,031	4,041,770			12,591,031	184,590		2,189,926	2,036,434

Employee Pensions and Benefits (Account 926)

1. Report below the items contained in Account 926, Employee Pensions and Benefits.

Line No.	Expense (a)	Amount (in dollars) (b)
1	Pensions - defined benefit plans	10,438,345
2	Pensions - other	0
3	Post-retirement benefits other than pensions (PBOP)	3,707,013
4	Post-employment benefit plans	0
5	Health Insurance and Benefits	46,945,621
6	401(K) Savings Plan	18,427,010
7	Employee Education	1,903,886
8	Other	661,246
9	Allocated to Electric and other expense accounts	(69,258,706)
40	Total	12,824,415

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Distribution of Salaries and Wages

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production	17,137,025			17,137,025
4	Transmission	6,468,933			6,468,933
5	Distribution	12,759,377			12,759,377
6	Customer Accounts	5,463,443			5,463,443
7	Customer Service and Informational	300,905			300,905
8	Sales				0
9	Administrative and General	33,445,952		10,165,397	43,611,349
10	TOTAL Operation (Total of lines 3 thru 9)	75,575,635	0	10,165,397	85,741,032
11	Maintenance				
12	Production	5,190,176			5,190,176
13	Transmission	1,254,688			1,254,688
14	Distribution	4,214,156			4,214,156
15	Administrative and General				0
16	TOTAL Maintenance (Total of lines 12 thru 15)	10,659,020	0	0	10,659,020
17	Total Operation and Maintenance				
18	Production (Total of lines 3 and 12)	22,327,201	0	0	22,327,201
19	Transmission (Total of lines 4 and 13)	7,723,621	0	0	7,723,621
20	Distribution (Total of lines 5 and 14)	16,973,533	0	0	16,973,533
21	Customer Accounts (line 6)	5,463,443			5,463,443
22	Customer Service and Informational (line 7)	300,905			300,905
23	Sales (line 8)				0
24	Administrative and General (Total of lines 9 and 15)	33,445,952	0	10,165,397	43,611,349
25	TOTAL Operation and Maintenance (Total of lines 18 thru 24)	86,234,655	0	10,165,397	96,400,052
26	Gas				
27	Operation				
28	Production - Manufactured Gas				0
29	Production - Natural Gas(Including Exploration and Development)				0
30	Other Gas Supply	1,081,922			1,081,922
31	Storage, LNG Terminaling and Processing				0
32	Transmission				0
33	Distribution	8,191,285			8,191,285
34	Customer Accounts	5,035,340			5,035,340
35	Customer Service and Informational	257,036			257,036
36	Sales				0
37	Administrative and General	12,605,408		2,721,279	15,326,687
38	TOTAL Operation (Total of lines 28 thru 37)	27,170,991	0	2,721,279	29,892,270
39	Maintenance				
40	Production - Manufactured Gas				0
41	Production - Natural Gas(Including Exploration and Development)				0
42	Other Gas Supply				0
43	Storage, LNG Terminaling and Processing				0
44	Transmission	2,738,566			2,738,566
45	Distribution	3,598,016			3,598,016
46	Administrative and General				0
47	TOTAL Maintenance (Total of lines 40 thru 46)	6,336,582	0	0	6,336,582

49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Total of lines 28 and 40)	0	0	0	0
51	Production - Natural Gas (Including Expl. and Dev.) (ll. 29 and 41)	0	0	0	0
52	Other Gas Supply (Total of lines 30 and 42)	1,081,922	0	0	1,081,922
53	Storage, LNG Terminaling and Processing (Total of ll. 31 and 43)	0	0	0	0
54	Transmission (Total of lines 32 and 44)	2,738,566	0	0	2,738,566
55	Distribution (Total of lines 33 and 45)	11,789,301	0	0	11,789,301
56	Customer Accounts (Total of line 34)	5,035,340			5,035,340
57	Customer Service and Informational (Total of line 35)	257,036			257,036
58	Sales (Total of line 36)				0
59	Administrative and General (Total of lines 37 and 46)	12,605,408	0	2,721,279	15,326,687
60	Total Operation and Maintenance (Total of lines 50 thru 59)	33,507,573	0	2,721,279	36,228,852
61	Other Utility Departments				
62	Operation and Maintenance				0
63	TOTAL ALL Utility Dept. (Total of lines 25, 60, and 62)	119,742,228	0	12,886,676	132,628,904
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant	65,228,524		9,787,849	75,016,373
67	Gas Plant	17,419,051		2,613,811	20,032,862
68	Other				0
69	TOTAL Construction (Total of lines 66 thru 68)	82,647,575	0	12,401,660	95,049,235
70	Plant Removal (By Utility Departments)				
71	Electric Plant	2,727,542		211,753	2,939,295
72	Gas Plant	885,103		68,715	953,818
73	Other				0
74	TOTAL Plant Removal (Total of lines 71 thru 73)	3,612,645	0	280,468	3,893,113
75.1	Stores Expense (163)	3,237,217		(3,237,217)	0
75.2	Preliminary Survey and Investigation (183)	0			0
75.3	Small Tool Expense (184)	6,338,593		(6,338,593)	0
75.4	Miscellaneous Deferred Debits (186)	1,529,663			1,529,663
75.5	Non-operating Expenses (417)	637,176			637,176
75.6	Retirement Bonus/SERP/HRA (228)	107,920			107,920
75.7	Other Income Deductions (426)	1,358,944			1,358,944
75.8	Employee Incentive Plan (232)	12,961,598		(12,961,598)	0
75.9	DSM Tariff Rider (242600)	3,031,396		(3,031,396)	0
75.10	Incentive/Stock Compensation (238000)				0
75.11	Payroll Equalization Liability (242700)	36,494,554			36,494,554
75.12	Miscellaneous Deferred Credits (253)	47,452			47,452
76	TOTAL Other Accounts	65,744,513	0	(25,568,804)	40,175,709
77	TOTAL SALARIES AND WAGES	271,746,961	0	0	271,746,961

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Charges for Outside Professional and Other Consultative Services

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering services. (b) Total charges for the year.
2. Sum under a description "Other", all of the aforementioned services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned services.
4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.

Line No.	Description (a)	Amount (in dollars) (b)
1	ASPLUNDH TREE EXPERT LLC	17,941,375
2	NPL CONSTRUCTION CO	13,750,364
3	INTERNATIONAL LINE BUILDERS INC	12,172,261
4	VOLT MANAGEMENT CORP	12,051,447
5	POTELCO INC	10,257,626
6	SIEGLOCK LAW A P C	10,000,000
7	WRIGHT TREE SERVICE INC	9,052,984
8	CANYON PIPELINE CONSTRUCTION INC	8,847,846
9	COMMERCIAL GRADING INC	6,974,827
10	BERGER KAHN CLIENT TRUST ACCOUNT	6,200,000
11	ONE CALL LOCATORS LTD	5,911,792
12	MICHELS PIPELINE INC	5,173,370
13	SCARSELLA BROTHERS INC	4,886,271
14	BCI CONSTRUCTION USA INC	4,451,384
15	SLAYDEN CONSTRUCTORS INC	3,871,945
16	PERFECTION TRAFFIC CONTROL LLC	3,855,211
17	SPOKANE TRAFFIC CONTROL INC	3,809,908
18	WALKER INDUSTRIES LLC	3,431,962
19	IBM CORPORATION	3,177,636
20	HYDROMAX USA LLC	2,996,015
21	ARBORMETRICS SOLUTIONS LLC	2,897,897
22	COLVICO INC	2,854,956
23	KELLER ROHRBACK LLP	2,550,000
24	SLAYDEN CONSTRUCTORS INC	2,533,530
25	NAGARRO INC	2,484,040
26	HEATH CONSULTANTS INCORPORATED	2,417,118
27	PALOUSE POWER LLC	2,326,766
28	TRAFFIC CONTROL SERVICES LLC	2,273,621
29	HENKELS & MCCOY	2,159,290
30	UTILITY SOLUTIONS PARTNERS LLC	2,129,176
31	TEI CONSTRUCTION SERVICES INC	2,120,152
32	DELOITTE	2,069,000
33	BONNEVILLE POWER ADMIN	2,016,996
34	ABEYTA NELSON PC	2,000,000
35	SLALOM INC	1,988,930
36	MICHELS PACIFIC ENERGY	1,922,222
37	EOCENE ENVIRONMENTAL GROUP OF THE WEST INC	1,884,684
38	ASSOCIATED ARBORISTS	1,849,800
39	INTELLITECT	1,694,455
40	POWER ENGINEERS INC	1,588,483
41	BLACK & VEATCH CORPORATION	1,507,526
42	AEROSPACE TECHNICAL SERVICES LLC	1,349,684
43	COLEMAN ENVIRONMENTAL ENGINEERING INC	1,344,381
44	SUNRISE ENGINEERING LLC	1,290,185
45	COEUR D ALENE TRIBE	1,251,869
46	PANO AI INC	1,225,900
47	ENERGY KEEPERS INC	1,207,221
48	LYDIG CONSTRUCTION INC	1,204,531
49	EVAP TECH INC	1,121,850

50	KNIGHT CONSTRUCTION & SUPPLY INC	1,114,812
51	CASCADE CABLE CONSTRUCTORS INC	1,101,332
52	MICHELS PACIFIC ENERGY INC	1,038,301
53	MICHELS	1,020,858
54	GE ENERGY MANAGEMENT SERVICES LLC	999,297
55	HDR ENGINEERING INC	993,590
56	NV5 GEOSPATIAL INC	949,570
57	RESSA & SON CONSTRUCTION LLC	936,663
58	INTEC SERVICES INC	912,850
59	CURRY INC	865,584
60	POE ASPHALT PAVING INC	864,862
61	TRAFFICORP	805,072
62	FUJITSU NORTH AMERICA INC	803,499
63	SCHNABEL ENGINEERING LLC	748,294
64	CRUX SUBSURFACE INC	742,085
65	AAA SWEEPING LLC	731,121
66	EBS INC	699,542
67	NORTHWEST PIPELINE LLC	697,188
68	UI SOLUTIONS GROUP	665,875
69	NATIONAL ELECTRIC COIL COMPANY	633,772
70	AVANTE PARTNERS	632,549
71	PAINE HAMBLEN LLP	619,743
72	GRIDPATH UTILITIES LLC	606,865
73	DXC TECHNOLOGY SERVICES LLC	604,521
74	WEMCO INC	604,128
75	BAKER BOTTS LLP	600,357
76	SANDPOINT BUILDERS INC	594,375
77	PER SE GROUP INC	574,254
78	MAX J KUNEY COMPANY	573,511
79	HANNA & ASSOCIATES INC	571,475
80	UTILITY CONSTRUCTION INSPECTION LLC	537,088
81	7B BORING LLC	536,824
82	GE VERNOVA INTERNATIONAL LLC	533,575
83	COFFMAN ENGINEERS	523,067
84	WESTERN POWER POOL	521,295
85	COMMONWEALTH ASSOCIATES INC	496,411
86	World Wide Technology LLC	481,929
87	STANTEC CONSULTING SERVICES INC	475,318
88	HICKEY BROTHERS RESEARCH LLC	457,957
89	RANDALL DANSKIN ATTORNEYS	451,499
90	LTIMINDTREE LTD	451,448
91	LAND EXPRESSIONS	443,871
92	AAA SWEEPING LLC-VERADALE	442,307
93	GE RENEWABLES US LLC	441,782
94	FOUR PEAKS ENVIRONMENTAL SCIENCE	436,298
95	DAVID EVANS AND ASSOCIATES INC	435,809
96	KASCO OF IDAHO LLC	428,709
97	BOILER TUBE COMPANY OF AMERICA	412,599
98	PERFORMANCE INDUSTRIAL COMPANY LLC	412,326
99	BIOLITE INC	410,075
100	QUANTA TECHNOLOGY LLC	407,567
101	SCHNABEL ENGINEERGINEERING LLC	398,000
102	DHISOFT SOLUTIONS	384,625
103	BEARING POINT CONSULTING INC	384,588
104	TAILORED SOLUTIONS LLC	384,455
105	VEXCEL IMAGING	381,850
106	FACILITY SOLUTIONS GROUP INC	380,790
107	CIRRUS DESIGN INDUSTRIES INC	379,478
108	HCL AMERICA INC	377,238

109	ENVIRONMENTAL INFORMATION LOGISTICS LLC	376,954
110	BRACEWELL LLP	375,602
111	PARTNERS FOR RURAL WASHINGTON	372,026
112	GARCO CONSTRUCTION INC	367,903
113	POWER CITY ELECTRIC INC	357,879
114	RYAN LLC	353,888
115	HILL INTERNATIONAL INC	346,114
116	SPOKANE PRO CARE INC	339,587
117	PARAMETRIX INC	335,925
118	PRO BUILDING SYSTEMS INC	332,949
119	DEPT OF TRANSPORTATION	329,345
120	AVCO CONSULTING INC	327,423
121	TROUTLODGE INC	322,560
122	ABSCO SOLUTIONS	318,704
123	SIGNATURE STAFF RESOURCES LLC	314,883
124	WEBB ASPHALT & SEALING INC	313,679
125	ARC OF SPOKANE	312,968
126	BUDINGER & ASSOCIATES INC	310,670
127	NEELBLUE TECHNOLOGIES CONSULTING INC	307,666
128	MESA PRODUCTS INC	301,886
129	AKS ENGINEERING & FORESTRY LLC	300,813
130	METALS TESTING SERVICES INC	294,482
131	GEOENGINEERS INC	285,746
132	BARTLETT TREE EXPERTS	284,299
133	STEELHEAD MECHANICAL LLC	283,039
134	GAS TRANSMISSION NORTHWEST LLC	279,192
135	CRANE BACKHOE & TRUCKING	274,829
136	L & S ELECTRIC INC	273,167
137	LANDAU ASSOCIATES	271,740
138	MONTANA FISH WILDLIFE & PARKS	270,759
139	GE VERNOVA INTERNATIONAL	269,206
140	HISTORICAL RESEARCH ASSOCIATES INC	261,079
141	FLYNN BEC LP	256,161
142	SKYVIEW CONSTRUCTION COMPANY	255,700
143	BRIVO CORPORATION	254,477
144	NEI ELECTRIC POWER ENGINEERING INC	253,615
145	OTHER <$250,000	8,201,957
146	TOTAL	259,482,082

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Transactions with Associated (Affiliated) Companies

1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than $250,000.
2. Sum under a description "Other", all of the aforementioned goods and services amounting to $250,000 or less.
3. Total under a description "Total", the total of all of the aforementioned goods and services.
4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
19	TOTAL			
20	Goods or Services Provided for Affiliated Company			
21	Corporate Support	Avista Development	146000	70,360
22	Corporate Support	Avista Capital	146000	86,431
23	Corporate Support	AELP	146000	20,526
40	TOTAL			177,317

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Gas Storage Projects

1. Report injections and withdrawals of gas for all storage projects used by respondent.

Line No.	Item (a)	Gas Belonging to Respondent (Dth) (b)	Gas Belonging to Others (Dth) (c)	Total Amount (Dth) (d)
	STORAGE OPERATIONS (in Dth)			
1	Gas Delivered to Storage			
2	January	29,955		29,955
3	February	12,458		12,458
4	March	811,170		811,170
5	April	847,441		847,441
6	May	1,015,101		1,015,101
7	June	1,104,676		1,104,676
8	July	1,020,360		1,020,360
9	August	1,526,076		1,526,076
10	September	845,125		845,125
11	October	164,106		164,106
12	November	825,825		825,825
13	December	130,186		130,186
14	TOTAL (Total of lines 2 thru 13)	8,332,479	0	8,332,479
15	Gas Withdrawn from Storage			
16	January	2,002,323		2,002,323
17	February	2,541,727		2,541,727
18	March	721,954		721,954
19	April	202,083		202,083
20	May	41,652		41,652
21	June	41,927		41,927
22	July	18,618		18,618
23	August	247,713		247,713
24	September	595,836		595,836
25	October	441,897		441,897
26	November	604,312		604,312
27	December	1,015,022		1,015,022
28	TOTAL (Total of lines 16 thru 27)	8,475,064	0	8,475,064

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Gas Storage Projects

1. On line 4, enter the total storage capacity certificated by FERC.
2. Report total amount in Dth or other unit, as applicable on lines 2, 3, 4, 7. If quantity is converted from Mcf to Dth, provide conversion factor in a footnote.

Line No.	Item (a)	Total Amount (b)
	STORAGE OPERATIONS	
1	Top or Working Gas End of Year	8,528,000
2	Cushion Gas (Including Native Gas)	7,730,668
3	Total Gas in Reservoir (Total of line 1 and 2)	16,258,668
4	Certificated Storage Capacity	
5	Number of Injection - Withdrawal Wells	41
6	Number of Observation Wells	33
7	Maximum Days' Withdrawal from Storage	48,761
8	Date of Maximum Days' Withdrawal	02/12/2025
9	LNG Terminal Companies (in Dth)	
10	Number of Tanks	
11	Capacity of Tanks	
12	**LNG Volume**	
13	Received at "Ship Rail"	
14	Transferred to Tanks	
15	Withdrawn from Tanks	
16	"Boil Off" Vaporization Loss	

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Auxiliary Peaking Facilities

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (in dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? (e)
1	Chehalis, Washington	Underground Natural Gas Storage Field; Washington & Idaho Supply	346,667	56,750,108	true
2	Chehalis, Washington	Underground Natural Gas Storage Field; Oregon Supply	52,000	8,152,788	true
3	Chehalis, Washington	[(a)] Underground Natural Gas Storage Field; Oregon Supply	2,654		true
4	Rock Springs, Wyoming	[(b)] Underground Natural Gas Storage Field; Washington & Idaho Supply			false
5	Rock Springs, Wyoming	[(c)] Underground Natural Gas Storage Field; Oregon Supply			false

FOOTNOTE DATA

(a) Concept: AuxiliaryPeakingFacilitiesTypeOfFacility
Avista is a participant in the facilities, not an owner and is charged a fee for demand deliverability and capacity.
(b) Concept: AuxiliaryPeakingFacilitiesTypeOfFacility
Avista does not have firm rights but has interruptible access to it.
(c) Concept: AuxiliaryPeakingFacilitiesTypeOfFacility
Avista does not have firm rights but has interruptible access to it.

Name of Respondent: Avista Corporation	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/17/2026	Year/Period of Report: End of: 2025/ Q4

Gas Account - Natural Gas

1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
4. Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
5. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
6. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
7. Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
8. Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
9. Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
10. Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of (FERC Form Nos. 2/2-A) (b)	Total Amount of Dth Year to Date (c)	Current Three Months Ended Amount of Dth Quarterly Only (d)
1	Name of System		Avista Storage	
2	GAS RECEIVED			
3	Gas Purchases (Accounts 800-805)		61,724,531	17,486,723
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305		
6	Gas of Others Received for Distribution (Account 489.3)	301	16,849,464	4,514,869
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Gas of Others Received for Production/Extraction/Processing (Account 490 and 491)			
9	Exchanged Gas Received from Others (Account 806)	328		
10	Gas Received as Imbalances (Account 806)	328	(85,993)	(111,711)
11	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
12	Other Gas Withdrawn from Storage (Explain)		122,959	926,285
13	Gas Received from Shippers as Compressor Station Fuel			
14	Gas Received from Shippers as Lost and Unaccounted for			
15	Other Receipts (Specify) (footnote details)			
16	Total Receipts (Total of lines 3 thru 15)		78,610,961	22,816,166
17	GAS DELIVERED			
18	Gas Sales (Accounts 480-484)		60,769,642	18,077,662
19	Deliveries of Gas Gathered for Others (Account 489.1)	303		
20	Deliveries of Gas Transported for Others (Account 489.2)	305		
21	Deliveries of Gas Distributed for Others (Account 489.3)	301	15,688,315	4,073,757
22	Deliveries of Contract Storage Gas (Account 489.4)	307		
23	Gas of Others Delivered for Production/Extraction/Processing (Account 490 and 491)			
24	Exchange Gas Delivered to Others (Account 806)	328		
25	Gas Delivered as Imbalances (Account 806)	328		
26	Deliveries of Gas to Others for Transportation (Account 858)	332		
27	Other Gas Delivered to Storage (Explain)			
28	Gas Used for Compressor Station Fuel	509	2,153,004	664,747
29	Other Deliveries and Gas Used for Other Operations			
30	Total Deliveries (Total of lines 18 thru 29)		78,610,961	22,816,166
31	GAS LOSSES AND GAS UNACCOUNTED FOR			
32	Gas Losses and Gas Unaccounted For			
33	TOTALS			
34	Total Deliveries, Gas Losses & Unaccounted For (Total of lines 30 and 32)		78,610,961	22,816,166